

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

FEB 27 2011

HOBBSDO

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39907
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cone B
8. Well Number 002
9. OGRID Number 873
10. Pool name or Wildcat House; Bli, S/House; Tubb/House; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter J : 1650 feet from the South line and 2310 feet from the East line Section 12 Township 20S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

12/22/2010 MIRUSU/Log; PBTD @ 7244'; TOC @ 140'. Perf Drinkard @ 6961', 63', 69', 77', 91', 92', 7003', 05', 07', 09', 15', 20', 26', 44', 46', 48', 57', 59', 62', 66', 70', 72', 82', 88' w/3 SPF, 75 holes. 12/23/2010 Acidize Drinkard w/3000 gal 15% HCL acid
12/27/2010 Frac Drinkard w/36,246 gal SS-35; 80,000# 20/40 sand, flush w/924 gal 15% HCL & 5796 gal 10# linear gel. RIH & set CBP @ 6900', 6890' & 6860' (pulled mandrel out of body). Perf Tubb @ 6496', 6502', 04', 11', 13', 15', 19', 21', 45', 96', 6600', 07', 09', 51', 53', 58', 67', 71' 6710', 21', 27', 42', 44', 46', 48', 55' w/2 SPF, 52 holes.
12/28/2010 Acidize Tubb w/2000 gal 15% HCL. Frac Tubb w/28,140 gal SS-30; 80,000# 20/40 sand, flush w/1000 gal 15% HCL & 5208 gal KCL. RIH & set CBP @ 6430'. Perf Blinebry @ 5997', 99', 6013', 15', 17', 24', 26', 28', 32', 38', 45', 47', 49', 51', 53', 55', 57', 61', 6102', 06', 19', 24', 26', 28', 30', 36', 45', 47', 49', 79', 81', 93', 6233', 35', 37', 47', 49', 69', 71', 95', 97', 99', 6307', 09', 18', 20', 22', 26', 32', 34', 36', 44', 46', 48', 51' w/1 SPF, 55 holes. Acidize Blinebry w/2000 gal 15% HCL. Frac Blinebry w/67,404 gal SS-30; 200,000# 20/40 sand, flush w/5628 gal KCL & FW.
12/29/2010 CO & DO CBPs @ 6860', 6890' & 6900'; CO to PBTD @ 7224'; circ clean. 12/30/2010 RIH w/prod equip
12/31/2010 PU pump & RIH w/rods. 1/5/2011 Set 640 Pumping Unit & POP

Spud Date:

11/20/2010

Rig Release Date:

11/27/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 02/23/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):