

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Oil, Gas, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Cone B										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 002										
8. Name of Operator Apache Corporation								9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat House; Bli, South/House; Tubb/House; Drinkard										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	12	20S	38E		1650	S	2310	E	Lea								
BH:																		
13. Date Spudded 11/20/2010		14. Date T.D. Reached 11/25/2010		15. Date Rig Released 11/27/2010		16. Date Completed (Ready to Produce) 01/26/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3558' GR									
18. Total Measured Depth of Well 7306'			19. Plug Back Measured Depth 7244'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CPhDen/BHP/CSITT/SGR's									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5997'-6351'; Tubb 6496'-6755'; Drinkard 6961'-7088'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1668'		12-1/4"		750 sx Class C										
5-1/2"		17#		7306'		7-7/8"		975 sx Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD										
								SIZE		DEPTH SET								
								2-7/8"		7181'								
26. Perforation record (interval, size, and number) Blinebry 5997'-6351' (1 SPF, 55 holes) Producing Tubb 6496'-6755' (2 SPF, 52 holes) Producing Drinkard 6961'-7088' (3 SPF, 75 holes) Producing																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5997'-6351'</td> <td>2000 gal acid; 67,404 gal SS-30; 200,000# 20/40 sand; 5628 gal KCL</td> </tr> <tr> <td>Tubb 6496'-6755'</td> <td>3000 gal acid; 28,140 gal SS-30; 80,000# 20/40 sand; 5208 gal KCL</td> </tr> <tr> <td>Drinkard 6961'-7088'</td> <td>3924 gal acid; 36,246 gal SS-35; 80,000# 20/40 sand; 5796 gal gel</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5997'-6351'	2000 gal acid; 67,404 gal SS-30; 200,000# 20/40 sand; 5628 gal KCL	Tubb 6496'-6755'	3000 gal acid; 28,140 gal SS-30; 80,000# 20/40 sand; 5208 gal KCL	Drinkard 6961'-7088'	3924 gal acid; 36,246 gal SS-35; 80,000# 20/40 sand; 5796 gal gel
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28. PRODUCTION																		
Date First Production 01/26/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing											
Date of Test 02/01/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 136	Water - Bbl. 143	Gas - Oil Ratio 6800											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.6												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 12/3/2010)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 02/23/2011									
E-mail Address Reesa.Holland@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2856'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3100'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3669'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4017'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4277'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5598'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5650'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6043'	T. Gr. Wash	T. Dakota	
T. Tubb 6539'	T. Delaware Sand	T. Morrison	
T. Drinkard 6848'	T. Bone Springs	T. Todilto	
T. Abo 7112'	T. Rustler 1549'	T. Entrada	
T. Wolfcamp	T. Tansill 2716'	T. Wingate	
T. Penn	T. Penrose 3824'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology