

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39917

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B0 -9745-0004

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit (NEDU)

8. Well Number 167

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; Blinebry-Tubb-Drinkard, North/22900

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter D : 2545 feet from the North line and 660 feet from the West line

Section 2 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3495' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

1/06/2011 MIRUSU. TOC @ 92'. Perf Drinkard @ 6612-18', 42-44', 6701-05', 18-20', 27-29', 48-50', 54-60', 64-67' w/2 SPF, 70 holes.

1/07/2011 Acidize Drinkard w/3000 gal HCL, flush w/49 bbl 2% KCL.

1/10/2011 Frac Drinkard w/32,200 gal SS-35; 80,700# 20/40 sand, flush w/1000 gal 15% HCL & 5372 gal 10# linear gel. RIH & set CBP @ 6500'. Perf Tubb @ 6221', 29', 31', 38', 6329', 32', 34', 43', 45', 47', 49', 51', 53', 55', 57', 63', 68', 73', 75', 77', 84', 89', 97', 6403', 05', 23', 25' w/3 SPF, 84 holes. Acidize Tubb w/2000 gal 15% HCL. Frac Tubb w/30,250 gal SS-25, 102,499# 20/40 sand, flush w/1000 gal 15% HCL & 5372 gal 10# linear gel. RIH & set CBP @ 6110'. Perf Blinebry @ 5737', 42', 44', 49', 56', 60', 67', 69', 76', 83', 89', 91', 93', 95', 97', 99', 5804', 06', 11', 42', 53', 55', 57', 63', 65', 67', 69', 76', 79', 81', 83', 85', 5922', 29', 33', 35', 37', 41', 43', 54', 78', 80', 84', 86' w/3 SPF, 84 holes. Acidize Blinebry w/3000 gal 15% HCL. Frac Blinebry w/59,283 gal SS-25; 192,724# 20/40 sand, flush w/5493 gal 10# linear gel.

1/11/2011 CO & DO CBP's @ 6110' & 6500'.

1/12/2011 Wash sand to PBTD @ 6997' & circ clean.

1/13/2011 RIH w/prod equip. 1/14/2011 Set 640 Pumping Unit & POP.

Spud Date:

12/09/2010

Rig Release Date:

12/17/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 01/19/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):