	To Appropriate District	State of New Mexico	Form C-103
District I 1625 N. French I	•	gy, Minerals and Natural Reso	WELL API NO.
	Or., Hobber 1882 PIVE OII Ave., Artesia, NM 88210	CONSERVATION DIVIS	ION 30-025-39917 5. Indicate Type of Lease
	Rd., Azicc, MB7420/ 2011	1220 South St. Francis Dr.	STATE STATE
District IV	Ku., Azice, pigito 1410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. France 87505	sis Dr., Santa GOUSSUCD		B0 -9745-0004
(DO NOT USE 3	SUNDRY NOTICES AND THIS FORM FOR PROPOSALS TO DR	REPORTS ON WELLS LLL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name
		R PERMIT" (FORM C-101) FOR SUCH	Northeast Drinkard Unit (NEDU)
1. Type of W	· · · · · · · · · · · · · · · · · · ·	Other:	8. Well Number 167
2. Name of C Apache Corpo			9. OGRID Number 873
3. Address o	f Operator		10. Pool name or Wildcat
	Airpark Lane, Suite 3000 Midlan	d, TX 79705	Eunice; Blinebry-Tubb-Drinkard, North/22900
4. Well Loca	Letter D : 2545	feet from the North lin	te and 660 feet from the West line
	ion 2	Township 21S Range 37E	
	11. Elev	ation (Show whether DR, RKB, R	
	3495' GL		
	12. Check Appropria	ate Box to Indicate Nature o	f Notice, Report or Other Data
	NOTICE OF INTENTIC		SUBSEQUENT REPORT OF:
PERFORM R			DIAL WORK ALTERING CASING
	<u> </u>	— 1	ENCE DRILLING OPNS. P AND A
	TER CASING MULTIP COMMINGLE	LE COMPL CASIN	G/CEMENT JOB
OTHER:		П	COMPLETION
O I I III			" <u> </u>
13. Descr	ibe proposed or completed opera	tions. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
13. Descr of sta	rting any proposed work). SEE	tions. (Clearly state all pertinent	details, and give pertinent dates, including estimated date etions: Attach wellbore diagram of proposed completion
13. Descr of star or rec	rting any proposed work). SEE ompletion.	tions. (Clearly state all pertinent	details, and give pertinent dates, including estimated date etions: Attach wellbore diagram of proposed completion
13. Descr of sta or rec Apache co 1/06/2011	rting any proposed work). SEE ompletion. mpleted this well, as follows: MIRUSU. TOC @ 92'. Perf Drink	ations. (Clearly state all pertinent RULE 1103. For Multiple Comp	details, and give pertinent dates, including estimated date etions: Attach wellbore diagram of proposed completion 18-20', 27-29', 48-50', 54-60', 64-67' w/2 SPF, 70 holes.
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13. Descr of star or reconstruction or reconstruction of star or reconstruction or reconstruction of star or reconstruction or reconstructin	rting any proposed work). SEE completion. mpleted this well, as follows: MIRUSU. TOC @ 92'. Perf Drink Acidize Drinkard w/3000 gal HC Frac Drinkard w/32,200 gal SS-3CBP @ 6500'. Perf Tubb @ 622 89', 97', 6403', 05', 23', 25' w/3 \$102,499# 20/40 sand, flush w/10 5737', 42', 44', 49', 56', 60', 67', 76', 79', 81', 83', 85', 5922', 29', 15% HCL. Frac Blinebry w/59,2 CO & DO CBP's @ 6110' & 650 Wash sand to PBTD @ 6997' & RIH w/prod equip. 1/14/2011 \$12/09/2010 The property of the property with the information above is transport of the property with the information above is transport of the property with the information above is transport of the property with the information above is transport of the property with the information above is transport of the property with the information above is transport of the property with the information above is transport of the property with the information above is transport of the property with the information above is transport of the property with the information above is transport of the property with the property wit	Actions. (Clearly state all pertinent RULE 1103. For Multiple Composard @ 6612-18', 42-44', 6701-05' L, flush w/49 bbl 2% KCL. 85; 80,700# 20/40 sand, flush w/1021', 29', 31', 38', 6329', 32', 34', 43' SPF, 84 holes. Acidize Tubb w/2000 gal 15% HCL & 5372 gal 10# 69', 76', 83', 89', 91', 93', 95', 97', 33', 35', 37', 41', 43', 54', 78', 80', 83 gal SS-25; 192,724# 20/40 sar 0'. circ clean. Set 640 Pumping Unit & POP. Rig Release Date: 12 TITLE Sr. Engr Tech E-mail address: Reesa.	etions: Attach wellbore diagram of proposed completion 18-20', 27-29', 48-50', 54-60', 64-67' w/2 SPF, 70 holes. 200 gal 15% HCL & 5372 gal 10# linear gel. RIH & set 1, 45', 47', 49', 51', 53', 55', 57', 63', 68', 73', 75', 77', 84', 20 gal 15% HCL. Frac Tubb w/30,250 gal S2-25, innear gel. RIH & set CBP @ 6110'. Perf Blinebry @ 29', 5804', 06', 11', 42', 53', 55', 57', 63', 65', 67', 69', 84', 86' w/3 SPF, 84 holes. Acidize Blinebry w/3000 gal ad, flush w/5493 gal 10# linear gel. 2017/17/2010 DATE 01/19/2011