

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

FEB 27 2011

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39963

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

BO-8105-0004

7. Lease Name or Unit Agreement Name

West Blinebry Drinkard Unit (WBDU)

8. Well Number 114

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; Bli-Tu-Dr, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter P : 1200 feet from the South line and 330 feet from the East line
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3439' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

1/12/2011 Log - TOC @ 800'. Perf Drinkard @ 6403', 23', 25', 33', 35', 37', 39', 41', 65', 68', 75', 82', 96', 6512', 21', 23', 27', 29', 35', 37', 39', 41', 47', 49', 59', 61', 75', 77', 79', 83', 85', 87', 93', 97', 99', 6604', 07', 09', 13', 6615' w/2 SPF, 80 holes.

1/13/2011 Acidize Drinkard w/3000 gal HCL, flush w/49 bbl 2% KCL. 1/14/2011 Swab

1/17/2011 Frac Drinkard w/56,200 gal SS-35; 148,095# 20/40 sand, flush w/15% HCL & 4872 gal linear gel. RIH & set CBP @ 6350'. Perf Tubb @ 6093', 95', 97', 99', 6138', 44', 48', 58', 61', 65', 67', 69', 75', 77', 79', 87', 89', 93', 95', 99', 6203', 07', 09', 13', 16', 21', 24', 28', 35', 37', 41', 43', 45', 47', 59', 61', 63', 65', 67' w/2 SPF, 80 holes. Frac Tubb w/1134 gal 15% HCL; 85,625 gal SS-25; 150,987# 20/40 sand, flush w/1176 gal 15% HCL & 4704 gal 10# linear gel. RIH & set CBP @ 5896'. Perf Blinebry @ 5577', 79', 5600', 07', 09', 15', 17', 19', 28', 33', 35', 37', 39', 47', 49', 91', 93', 5717', 19', 47', 49', 51', 53', 59', 61', 66', 68', 70', 72', 87', 91', 93', 5800', 09', 11' w/2 SPF, 70 holes. Frac Blinebry w/2142 gal 15% HCL, 63,462 gal SS-25; 152,600# 20/40 sand, flush w/11,634 gal linear gel.

1/18/2011 CO & DO CBP's @ 5896' & 6350'. 1/19/2011 CO sand to PBDT @ 6906'. RIH w/prod tbg.

1/20/2011 RIH w/pump & rods. 1/21/2011 Set 640 Pumping Unit & POP.

Spud Date: 12/19/2010

Rig Release Date: 12/31/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 02/22/2011Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):