Office	s To Appropriate District	State of New Mexico	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 247 C F V F D		y, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II OIL CONGEDIA TION DIVIGION			30-025-39963
District III FFB 27 2011 1220 Sou 1000 Rio Brazos Rd., Aztec, NM 87410 Santa		1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☒ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa For DBBSUCD Santa Fe, NM 87505 87505			BO-8105-0004
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Blinebry Drinkard Unit (WBDU)
PROPOSALS.) 1. Type of V	Vell: ⊠Oil Well ☐ Gas Well [Other:	8. Well Number 114
2. Name of	Operator /		9. OGRID Number
Apache Corpo		with the second	10. Pool name or Wildcat
(4)	Airpark Lane, Suite 3000 Midland	, TX 79705	Eunice; Bli-Tu-Dr, North (22900)
4. Well Location			
1		feet from the South line and 3	
Sect		Township 21S Range 37E tion (Show whether DR, RKB, RT, GR, 6	NMPM County Lea
	3439' GR	Holi (Show whether Dit, IdD), Iti, Oit, C	
	12. Check Appropriate	e Box to Indicate Nature of Notic	ce, Report or Other Data
	NOTICE OF INTENTION	NTO: SU	JBSEQUENT REPORT OF:
		D ABANDON REMEDIAL W	<u></u>
	IILY ABANDON 🔲 CHANGE LTER CASING 🔲 MULTIPLI		DRILLING OPNS.□ PAND A □ FNT.IOB □
	COMMINGLE	- OSIVII 2	
	·		
OTHER.		□ OTHER: COM	PLETION
OTHER:	ribe proposed or completed operati	OTHER: COM	and give pertinent dates, including estimated date
13. Desc of sta	arting any proposed work). SEE R	ions. (Clearly state all pertinent details,	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
13. Desc of sta or re	arting any proposed work). SEE R completion.	ions. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Desc of sta or re-	arting any proposed work). SEE Ricompletion. completed this well, as follows: Log - TOC @ 800'. Perf Drinkard	ions. (Clearly state all pertinent details, ULE 1103. For Multiple Completions: @ 6403', 23', 25', 33', 35', 37', 39', 41',	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 65', 68', 75', 82', 96', 6512', 21', 23', 27', 29', 35',
13. Desc of sta or red Apache co 1/12/2011	arting any proposed work). SEE Ricompletion. In proposed work in the completed this well, as follows: Log - TOC @ 800'. Perf Drinkard 37', 39', 41', 47', 49', 59', 61', 75',	ions. (Clearly state all pertinent details, ULE 1103. For Multiple Completions: @ 6403', 23', 25', 33', 35', 37', 39', 41', 77', 79', 83', 85', 87', 93', 97', 99', 6604',	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 65', 68', 75', 82', 96', 6512', 21', 23', 27', 29', 35', 07', 09', 13', 6615' w/2 SPF, 80 holes.
13. Desc of sta or re- Apache cc 1/12/2011 1/13/2011	arting any proposed work). SEE Ricompletion. Impleted this well, as follows: Log - TOC @ 800'. Perf Drinkard 37', 39', 41', 47', 49', 59', 61', 75', Acidize Drinkard w/3000 gal HCL, Frac Drinkard w/56,200 gal SS-35	ions. (Clearly state all pertinent details, ULE 1103. For Multiple Completions: @ 6403', 23', 25', 33', 35', 37', 39', 41', 77', 79', 83', 85', 87', 93', 97', 99', 6604', flush w/49 bbl 2% KCL. 1/14/2011 Sv 5; 148,095# 20/40 sand, flush w/15% HC	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 65', 68', 75', 82', 96', 6512', 21', 23', 27', 29', 35', 07', 09', 13', 6615' w/2 SPF, 80 holes. vab
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13. Desc of sta or re- Apache cc 1/12/2011 1/13/2011	arting any proposed work). SEE Ricompletion. Impleted this well, as follows: Log - TOC @ 800'. Perf Drinkard 37', 39', 41', 47', 49', 59', 61', 75', Acidize Drinkard w/3000 gal HCL, Frac Drinkard w/56,200 gal SS-35 Perf Tubb @ 6093', 95', 97', 99', 61', 21', 24', 28', 35', 37', 41', 43', 41', 43', 41', 43', 41', 43', 41', 42', 41', 42', 41', 42', 42', 42', 42', 42', 42', 42', 42	ions. (Clearly state all pertinent details, ULE 1103. For Multiple Completions: @ 6403', 23', 25', 33', 35', 37', 39', 41', 77', 79', 83', 85', 87', 93', 97', 99', 6604', flush w/49 bbl 2% KCL. 1/14/2011 Sv 5; 148,095# 20/40 sand, flush w/15% HC 6138', 44', 48', 58', 61', 65', 67', 69', 75', 45', 47', 59', 61', 63', 65', 67' w/2 SPF, 8 flush w/1176 gal 15% HCL & 4704 gal1	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 65', 68', 75', 82', 96', 6512', 21', 23', 27', 29', 35', 07', 09', 13', 6615' w/2 SPF, 80 holes. vab CL & 4872 gal linear gel. RIH & set CBP @ 6350'. 77', 79', 87', 89', 93', 95', 99', 6203', 07', 09', 13', 0 holes. Frac Tubb w/1134 gal 15% HCL; 85,625 0# linear gel. RIH & set CBP @ 5896'. Perf
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13. Desc of sta or red Apache co 1/12/2011 1/13/2011 1/17/2011 1/18/2011 1/20/2011 Spud Date:	arting any proposed work). SEE Ricompletion. In the proposed work of th	ions. (Clearly state all pertinent details, ULE 1103. For Multiple Completions: @ 6403', 23', 25', 33', 35', 37', 39', 41', 77', 79', 83', 85', 87', 93', 97', 99', 6604', flush w/49 bbl 2% KCL. 1/14/2011 Sv 5; 148,095# 20/40 sand, flush w/15% HC 138', 44', 48', 58', 61', 65', 67', 69', 75', 45', 47', 59', 61', 63', 65', 67' w/2 SPF, 8 flush w/1176 gal 15% HCL & 4704 gal1', 09', 15', 17', 19', 28', 33', 35', 37', 39', 47', 5800', 09', 11' w/2 SPF, 70 holes. Frac 634 gal linear gel. 1/19/2011 CO sand to PBTD @ 6900 Set 640 Pumping Unit & POP. Rig Release Date: 12/31/2010 e and complete to the best of my knowledge.	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 65', 68', 75', 82', 96', 6512', 21', 23', 27', 29', 35', 07', 09', 13', 6615' w/2 SPF, 80 holes. vab CL & 4872 gal linear gel. RIH & set CBP @ 6350'. 77', 79', 87', 89', 93', 95', 99', 6203', 07', 09', 13', 0 holes. Frac Tubb w/1134 gal 15% HCL; 85,625 0# linear gel. RIH & set CBP @ 5896'. Perf 7', 49', 91', 93', 5717', 19', 47', 49', 51', 53', 59', Blinebry w/2142 gal 15% HCL, 63,462 gal SS-25; 6'. RIH w/prod tbg.
13. Desc of sta or red Apache co 1/12/2011 1/13/2011 1/17/2011 1/20/2011 Spud Date:	arting any proposed work). SEE Ricompletion. In the proposed work of th	ions. (Clearly state all pertinent details, ULE 1103. For Multiple Completions: @ 6403', 23', 25', 33', 35', 37', 39', 41', 77', 79', 83', 85', 87', 93', 97', 99', 6604', flush w/49 bbl 2% KCL. 1/14/2011 Sv 5; 148,095# 20/40 sand, flush w/15% HC 138', 44', 48', 58', 61', 65', 67', 69', 75', 45', 47', 59', 61', 63', 65', 67' w/2 SPF, 8 flush w/1176 gal 15% HCL & 4704 gal1', 09', 15', 17', 19', 28', 33', 35', 37', 39', 47', 5800', 09', 11' w/2 SPF, 70 holes. Frac 634 gal linear gel. 1/19/2011 CO sand to PBTD @ 6906 Set 640 Pumping Unit & POP.	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 65', 68', 75', 82', 96', 6512', 21', 23', 27', 29', 35', 07', 09', 13', 6615' w/2 SPF, 80 holes. vab CL & 4872 gal linear gel. RIH & set CBP @ 6350'. 77', 79', 87', 89', 93', 95', 99', 6203', 07', 09', 13', 0 holes. Frac Tubb w/1134 gal 15% HCL; 85,625 0# linear gel. RIH & set CBP @ 5896'. Perf 7', 49', 91', 93', 5717', 19', 47', 49', 51', 53', 59', Blinebry w/2142 gal 15% HCL, 63,462 gal SS-25; 6'. RIH w/prod tbg.
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