

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
RECEIVED FEB 27 2011 HOBBSUCD																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) 6. Well Number: 114											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation								9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North (22900)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	P	16	21S	37E		1200	S	330	E	Lea									
BH:																			
13. Date Spudded 12/19/2010	14. Date T.D. Reached 12/29/2010	15. Date Rig Released 12/31/2010		16. Date Completed (Ready to Produce) 01/21/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3439' GR												
18. Total Measured Depth of Well 6970'		19. Plug Back Measured Depth 6906'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CPhDen/SGR/CSTT/DLL/BHP												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5577'-5811'; Tubb 6093'-6267'; Drinkard 6403'-6615'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1297'		12-1/4"		665 sx C											
5-1/2"		17#		6952'		7-7/8"		1195 s C											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET								
								2-7/8"		6754'									
26. Perforation record (interval, size, and number) Blinebry 5577'-5811' (2 SPF, 70 holes) Producing Tubb 6093'-6267' (2 SPF, 80 holes) Producing Drinkard 6403'-6615' (2 SPF, 80 holes) Producing																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5577'-5811'</td> <td>2142 gal acid; 63,462 gal SS-25; 152,600# sand; 11,634 gal gel</td> </tr> <tr> <td>Tubb 6093'-6267'</td> <td>2310 gal acid; 85,625 gal SS-25; 150,987# sand; 4704 gal gel</td> </tr> <tr> <td>Drinkard 6403'-6615'</td> <td>3000 gal acid; 49 bbl KCL; 56,200 gal SS-35; 148,095# sand; 4872 gal gel</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5577'-5811'	2142 gal acid; 63,462 gal SS-25; 152,600# sand; 11,634 gal gel	Tubb 6093'-6267'	2310 gal acid; 85,625 gal SS-25; 150,987# sand; 4704 gal gel	Drinkard 6403'-6615'	3000 gal acid; 49 bbl KCL; 56,200 gal SS-35; 148,095# sand; 4872 gal gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
Blinebry 5577'-5811'	2142 gal acid; 63,462 gal SS-25; 152,600# sand; 11,634 gal gel																		
Tubb 6093'-6267'	2310 gal acid; 85,625 gal SS-25; 150,987# sand; 4704 gal gel																		
Drinkard 6403'-6615'	3000 gal acid; 49 bbl KCL; 56,200 gal SS-35; 148,095# sand; 4872 gal gel																		
28. PRODUCTION																			
Date First Production 01/21/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing												
Date of Test 01/21/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 240	Water - Bbl. 49	Gas - Oil Ratio 6000												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.1													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 1/10/2011)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature Reesa Holland			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 02/23/2011										
E-mail Address Reesa.Holland@apachecorp.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2589'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2871'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3432'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3715'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3984'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5140'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5204'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5504'	T. Gr. Wash	T. Dakota	
T. Tubb 5984'	T. Delaware Sand	T. Morrison	
T. Drinkard 6399'	T. Bone Springs	T. Todilto	
T. Abo 6678'	T. Rustler 1250'	T. Entrada	
T. Wolfcamp	T. Tansill 2419'	T. Wingate	
T. Penn	T. Penrose 3537'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology