Submit 3 Copies To Appropriate District				Form C-103	
Office Energy, Minerals and Natural Resources				May 27, 2004	
1625 N. French Dr., Hobbs, NM 88 40 CC VED			WELL API NO.		
		DIVISION 3	30-005-29122		
District III MAP 0.3 211111220 South St. Francis Dr.			Indicate Type of Lease	/	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87	505	STATE FE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, MOBBSUC 87505	Banta 1 c, 1 vivi o /	16	5. State Oil & Gas Lease No	0.	
87505					
SUNDRY NOTICES AND			7. Lease Name or Unit Agre	eement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR		D CLICII			
PROPOSALS.)			Hancock 19 State Com		
1. Type of Well: Oil Well Gas Well	Other /		3. Well Number		
			004		
2. Name of Operator			O. OGRID Number		
Cimarex Energy Co. of Colorado	,	1	162683		
3. Address of Operator		1	0. Pool name or Wildcat	/	
600 N. Marienfeld, Ste. 600; Midland, TX	79701	· /	Abo Wolfcamp Wildcat		
4. Well Location					
SHL Unit Letter A: 660 feet f	rom the North 1	ine and 330 fe	eet from the <u>East</u> li	ne	
Section 19 Township 15S	Range 31E	NMPM	County Chaves		
	ation (Show whether DR,			Property and the second	
4434 GR		, , ,			
Pit or Below-grade Tank Application or Closure			Total total control of the control o		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				>=	
NOTICE OF INTENTIO			EQUENT REPORT (		
_	S AND ABANDON	REMEDIAL WORK		IG CASING	
	NGE PLANS	COMMENCE DRILL		닉	
	TIPLE COMPL	CASING/CEMENT	JOB 🛛		
OTHER:		OTHER:		L	
13. Describe proposed or completed operation					
starting any proposed work). SEE RULE	1103. For Multiple Comp	pletions: Attach welll	bore diagram of proposed c	ompletion or	
recompletion.				/	
12-15-10 Spudded 17½" hole. Ran 13¾" 48# H40 STC @ 362.					
12-16-10 Cemented with Lead 85 bbl Extendacem C, tail 52.9 bbl Halcem C. Circ 18 sx. WOC 21.5 hrs. Tested to 1200# for 30					
minutes, ok.					
12-30-10 TD'd pilot hole @ 9050.					
01-01-11 Ran 7" and fiberglass. 7" 26# P110 LTC from 0-8383, 2%" 2.18# IJ FG from 8383-8790. Cemented with lead 1600 sx					
Econocem, tail 400 sx Halcem H.					
01-02-11 TS TOC 500. Pumped 30 bbl Class C down annulus, circulated to surface.					
01-03-11 CO cement to 8475, tested to 345 01-04-11 Kicked off 6½" hole @ 8475.	u.				
01-17-11 Reached TD. MD 12476, TVD 866	1				
01-20-11 Ran 4½" 11.6# P110 PEAK liner. B		from 8772-12245			
01-22-11 Released rig.	7101110233 0772, 210	1101110772 22213.			
I hereby certify that the information above is tr	rue and complete to the be	est of my knowledge a	and belief. I further certify th	at any pit or below-	
grade tank has been/will be constructed or closed accor					
1117					
SIGNATURE Watahulme	TITLE R	egulatory Analyst	DATEMarch 1,	<u>. 2011                                   </u>	
	/	<u> </u>			
Type or print name Natalie Krueger	email address: nki	rueger@cimarex.com	Telephone No. 432	<u>-620-1936</u>	
For State Use Only					
APPROVED BY:				MAD II 4 core	
	TITI C R	TON MANOR	DATE:	MAR U 4 2011	
Conditions of Approval (if any):	TITLE	TROUBLE PAGE	DATE_	MAR 0 4 ZUII	