

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NM119278**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Endeavor Energy Resources, LP**

3a. Address

**110 N. Marienfeld, Ste 200 Midland TX 79701  
660 NORTH 660 WEST  
UL: D, Sec: 3, T: 26S, R: 33E**

3b. Phone No. (include area code)

**(432)262-4014**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**RED BULL "3" FEDERAL 1**

9. API Well No.  
**30-025-39812**

10. Field and Pool or Exploratory Area

**RED HILLS-WOLFCAMP GAS**

11. Country or Parish, State

**LEA NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/30/10 -12/7/10 - M/U 6" bit and 7" casing scrapper dressed for 29# casing, RIH w/bit scrapper and tubing to top of 5" liner top @ 11,980' OK. Circulate bottoms up, clean fluid. POH w/tubing, bit and casing scrapper, break out bit & scrapper. Tally 2 3/8" tubing, started to M/U 4 1/8" bit and broke tubing tongs. M/U 4 1/8" bit on 2 3/8" tubing, RIH w/2 3/8" tubing off pipe racks, x-over to 2 7/8" tbg and cont RIH w/2 7/8" tbg. out of derrick to tag top of liner and drop on through. Cont RIH to find float collar @ 13,855' R/U swivel & stripper head. Test casing to 4000 psi w/pump. Drill wiper rubber, float collar and 35' of cement. Circulate hole clean, L/D swivel & stripper head, retest casing to 4000 psi OK. R/U Cudd Equipment. Start pumping 1000 gals of 15% acid, flush w/540 bbls 10# Brine. Pressure test casing to 8500 psi POH w/tubing. R/U wireline M/U CBL tools and pack-off, RIH w/CBL logging tools to PBTD and corralate CBL to open hole log. Log well from 13,900' to top of liner @ 12,000', we had trouble w/logging in the 7" casing, we didn't get a good cement top, and operator though the cement top was @ the liner top @ 12,000'. R/D wireline equipment. RIH w/2 3/8" and 2 7/8" out of derrick. POOH & L/D 2 7/8" tubing

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Jenifer Sorley**

Title **Regulatory Analyst**

Signature

Date **01/25/2011**

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

**FEB 27 2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**PETROLEUM ENGINEER**

**MAR 04 2011**

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 NORTH 660 WEST

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1/19/11 - N/D capping flange, found wear bushing was still in wellhead, worked egged shaped bushing out of hole, installed test plug, N/U 10,000# frac valve and capping flange, test frac valve to 250 psi low and 10,000 psi high, OK, N/D capping flange and pulled test plug. OK R/U wire line equipment, 10,000# flange and lubricator, M/U CBL tools and pressure test lubricator to 4500 psi. RIH w/CBL tools to 100' inside of liner top @ 11,980' got on depth w/CCL log @ line top, pressure casing to 3000 psi and start logging up 7" casing to find cement top @ 1300' POH & L/D logging tools. Rehead wireline. M/U gun #1 & RIH to 13,550' Shot 30 holes from 13,550' to 13,560', P/U & shot 5 holes from 13,475' to 13,480', P/U and shot 10 holes from 13,461' to 13,466'. POH w/guns. Pressure casing to 7800 psi and break down perfs. Pumped 20 bbls into perfs @ 5.5 bpm w/6100 psi, shut down = ISDP = 5660 psi. Bled well down, got back on casing and cont. injection test, pumped 30 bbls @ 5.5 bpm w/6100 psi. Shut down and bled pressure off well. M/U gun #2 & RIH to 13,450', shot 10 holes F/13,450' to 13,455', P/U and shot 10 holes from 13,434' to 13,439', P/U and shot 10 holes from 13,399' to 13,404', P/U & shot 10 holes F/13384' to 13,389', POH w/wireline, R/D wireline equipment. Pumped 30 bbls water down casing @ 5.8 bpm w/6060 psi ISDP = 5660 psi. R/D Cudd equipment, bled well down to 0 psi & shut well in.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jenifer Sorley

Title Regulatory Analyst

Signature

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