

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED MAR 03 2011 HOBBS OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-09233
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name State A A/C 1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 48
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		9. OGRID Number 14591
2. Name of Operator Merit Energy Company		10. Pool name or Wildcat Yates; 7 Rivers
3. Address of Operator 13727 Noel Rd. Suite 500 Dallas, Texas 75240		
4. Well Location Unit Letter N : 660 feet from the S line and 1980 feet from the W line Section 03 Township 23S Range 36E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Merit Energy Company is proposing to run an MIT on this well to prove mechanical integrity.
If we are successful in obtaining a good test we are requesting that this well be held in
"temporary abandonment" status.

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost
perfs. or open hole. Pressure test to 500 psi for 30 minutes with
a pressure drop of not greater than 10% over a
30 minute period.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynne Moon

TITLE Regulatory Manager

DATE 03/01/2011

Type or print name Lynne Moon

E-mail address: lynne.moon@meritenergy.com

PHONE: 972-628-1569

For State Use Only

APPROVED BY [Signature]

TITLE STAFF MGR

DATE 3-7-2011

Conditions of Approval (if any):