RECEIVED	State of New Mexico		
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III District III District III District III	gy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.	
Closed-Loop System Permit or Closure Plan Application			
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)			
Typ Instructions: Please submit one application (Form C-144 CL closed-loop system that only use above ground steel tanks of Please be advised that approval of this request does not relieve the environment. Nor does approval relieve the operator of its respon	haul-off bins and propose to implement wast e operator of liability should operations result	e removal for closure, please submit a Form C-144. in pollution of surface water, ground water or the	
1. Operator: Chesapeake Operating, Inc.	OGRĪD #:	147179	
Address: P.O. Box 18496 Oklahoma City, OK 73154-			
Facility of well-name: <u>E'W Walden # 6</u>			
API Number: 30-025-10288 OCD Permit Number: D>9 56			
U/L or Qtr/Qtr N Section 15 To			
Conter of Proposed Design: Latitude 32 38643.	Longitude -103.1527	NAD: ⊠1927 □ 1983	
Center of Proposed Design: Latitude 32.38643 Longitude -103.1527 NAD: 21927 1983 Surface Owner: Federal X State Private Tribal Trust or Indian Allotment			
Closed-loop System: Subsection H of 19,15,17,11 NM Operation: Drilling a new well Workover or Drilling Above Ground Steel Tanks or Haul-off Bins Signs: Subsection C of 19,15,17,11 NMAC 12"x 24", 2" lettering, providing Operator's name, site lo Signed in compliance with 19,15,3,103 NMAC	(Applies to activities which require prior a		
Closed-loop Systems Permit Application Attachment Characteria in the instructions: Each of the following items must be attached attached. X Design Plan - based upon the appropriate requirement X Operating and Maintenance Plan - based upon the app X Closure Plan (Please complete Box 5) - based upon the Previously Approved Design (attach copy of design) Previously Approved Operating and Maintenance Plan	d to the application. Please indicate, by a d ts of 19.15.17.11 NMAC propriate requirements of 19.15:17.12 NMA	check mark in the box, that the documents are C. C. C. of 19.15:17.9 NMAC and 19.15.17.13 NMAC	
5. Waste Removal Closure For Closed-loop Systems That I Instructions: Please indentify the facility or facilities for the facilities are required.	he disposal of liquids, drilling fluids and d	rill cuttings. Use attachment if more than two	
Disposal Facility Name: Controlled Recovery, Inc.		ermit Number: <u>NM-01-0006</u>	
Disposal Facility Name: <u>Sundance Disposal</u>		ermit Number: <u>NM-01-0003</u>	
Will any of the proposed closed-loop system operations and Yes (If yes, please provide the information below)	associated activities occur on or in areas th	at will-not be used for future service and operations?	
Required for impacted areas which will not be used for future Soil Backfill and Cover Design Specifications base Re-vegetation Plan - based upon the appropriate required Site Reclamation Plan - based upon the appropriate reduined	ed upon the appropriate requirements of Sul irements of Subsection 1 of 19.15.17.13 NN	1AC	
6. Operator Application Certification: I hereby certify that the information submitted with this app	olication is true, accurate and complete to th	e best of my knowledge and belief.	
Name (Print): Bryan Arrant	1 Title: Sr. Re	gulatory Compl. Sp.	
Signature: Buin Mund	Date:02	2/23/2011	
e-mail address: bryan.arrant@chk.com		405)935-3782	
e-mail address: <u>bryan.arranugenk.com</u> Form C=144 CLEZ	Oil Conservation Division	Page 1 of 2	

OCD Approval: Permit Application (including elegane plan) Closure			
OCD Representative Signature:	Approval Date 3-7- 2011		
Title:	OCD Permit Number: <u>P1-02956</u>		
8. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.			
	Closure Completion Date:		
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized:			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below)			
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
Decrator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan:			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		

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Chesapeake Operating, Inc.'s Closed Loop System E W Walden # 6 Unit N, Sec. 15, T-22-S R-37-E Lea Co., NM API #: 30-025-10288

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in our request to plug and abandon this well.

(1) 500 bbl frac tank will be on location.

Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the frac tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After operations are completed, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location. The permit number for Controlled Recovery, Inc. is: NM-01-0006. The alternative disposal facility will be Sundance Disposal. Their permit # is: NM-01-0003.