

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 03 2011

HOBBSUCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2131 FNL 660 FEL SENE(H) Sec 34 T23S R37E

5. Lease Serial No.

NMLC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

E.C. Hill D #1
Federal

9. API Well No.

30-025-10947

10. Field and Pool, or Exploratory Area
Teague Simpson

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☒ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☒ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA Inc respectfully requests to temporarily abandon this well for possible future use, this well is currently being evaluated for possible recompleat in another disposal zone and possible Blinebry/Paddock or 7R-Qn-GB potential.

TD-9290' PBTD-8975' Perfs-9114-9264'

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

FEB 26 2011

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

1/31/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

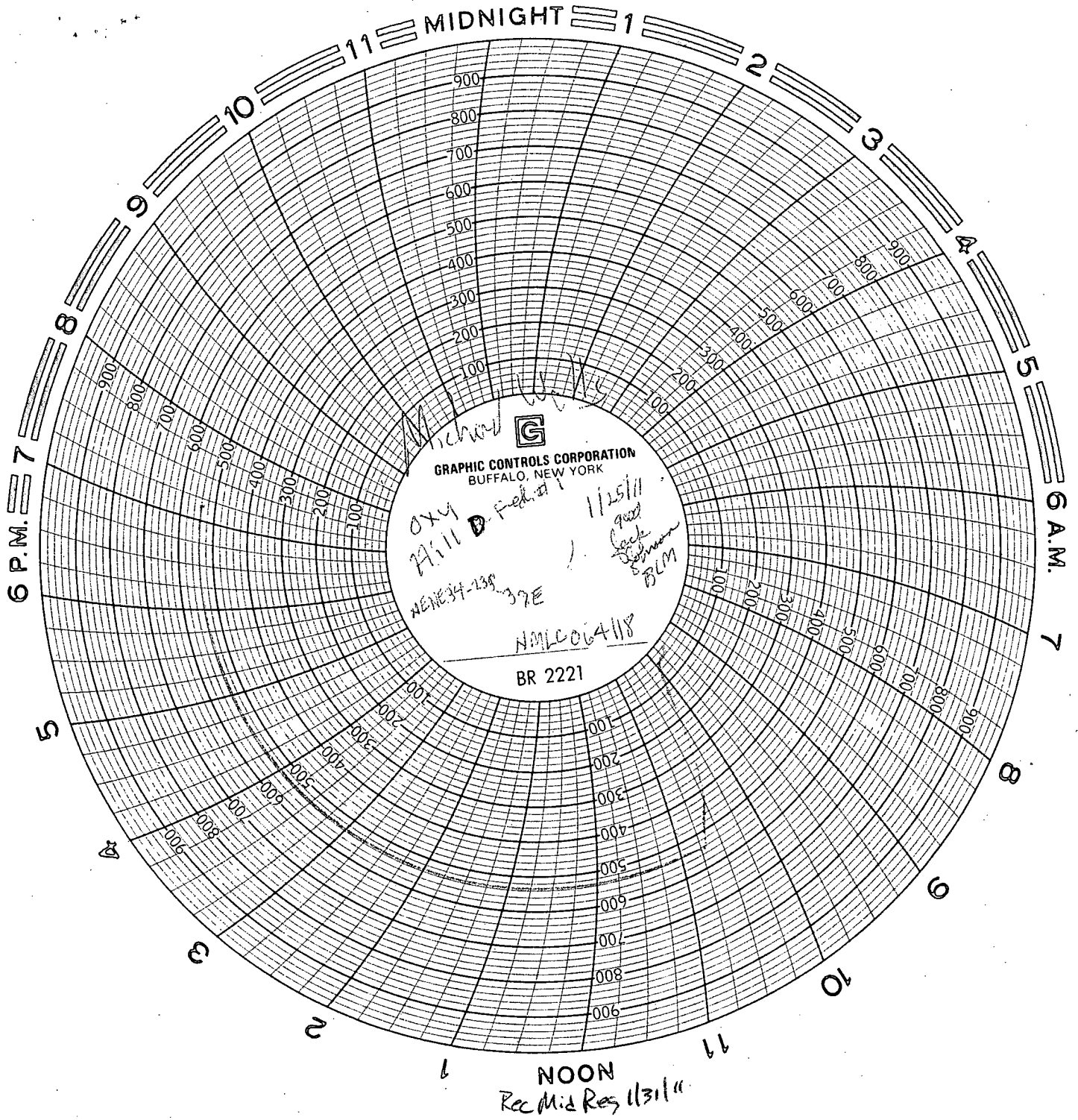
Office

MAR 07 2011

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E.C. Hill D Federal #1

Date	Remarks
1/11/11	RUPU, NDWH, NUBOP, worked stuck tbg would not come loose
1/12/11	RIH w/ WL, shot 4 holes 2-1/2 jts above pkr (8910'), tried get off the on/off tool would not come, RIH w/ free pt tool showed to be stuck @ the pkr, RIH w/ 1 11/16 cutter would not go.
1/13/11	RIH w/ WL, back off 2 jts above pkr, POH w/ tbg, LD.
1/14/11	RIH w/ 3-5/8" OS, bumper sub, 4 DC's, and PU 260 jts 2 3/8" WS and SIFW.
1/17/11	RIH & tag @ 8910', latch fish & attempt to work on-off tool loose, parted, POOH w/ os & tbg, had 15" of tbg.
1/18/11	W/O Wash pipe. RIH w/2jts WP and WS to 8926'
1/19/11	PU power swivel, Washed over tbg. from 8925' to 8978' CHC, cutting were iron sulfide, POOH w/WS and WP Had collar in Wash Pipe.
1/20/11	PU power swivel, RIH w/ WS & WP & catch tag @ 8925' got over 15' piece tbg, POH w/ WS & WP had 15' tbg in wash pipe
1/21/11	PU power swivel, RIH w/ WS & BS, OS& catch tag @ 8948', latch fish, rel pkr, POOH w/ WS, BS, OS, fish (Pkr)
1/22/11	RIH w/ RBP & set @ 8975', Loaded w/ 130 bbl BW, pressure up to 520 psi for 30 min lost 20 psi
1/24/11	Pressure up to 500psi on csg, Held OK. POOH w/ RBP, RIH w/ CIBP & set @ 8975'. Loaded hole w/ 40 bbls, Pressure up to 500psi for 30 min, held OK, Notify BLM/NMOCD
1/25/11	Circulate w/ Pkr fluid NDBOP, NUWH, Run CIT to 540psi for 30 min, passed, witnessed by Jack Johnson-BLM
1/26/11	RDPU



**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.

E.C. Hill D Federal #1 Well is approved to be TA/SI 12/16/2011. Did not submit a new well bore diagram as requested and set CIBP at 8975' not 8980' as per NOI. This will be the only TA approval for this well. Well must be returned to production, beneficial use or plans to P&A must be submitted by December 16, 2011. When well is Plugged, recompleted or prior to well being sold the present Operator will be required to set a cement plug across 5" liner top at 9026'.