

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-24812

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-5562

7. Lease Name or Unit Agreement Name

Meteor BEM State

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Eight Mile Draw; Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West lineSection 23 Township 11S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4144'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Plugback and recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/10 – MIRU pulling unit. Bled down well. Loaded casing with 41 bbls. Tested to 1000 psi, good. Bled down pressure. Pumped 60 bbls down tubing. Released packer and on/off tool. NU BOP.

12/16/10 – RIH with 4.6" GR/JB to 11,790'. Set a 5-1/2" 10K alpha CIBP at 11,750'. Loaded hole with 215 bbls. Tested plug to 1000 psi, held good for 15 min. Perforated Abo 8980'-8990' (20), 9044'-9049' (12), 9056'-9063' (16) and 9082'-9096' (30). RIH and put 35' cement on top of CIBP.

12/17-19/10 – Spotted 5 bbls across Abo perms. ND BOP. Tested casing to 1500 psi, good. Acidized Abo with 8000g 15% NEFE HCL. Balled out with 99 balls on. 5-1/2" AS-V packer at 8922'. 2-7/8" 6.4# L-80 tubing at 8929'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 19, 2011Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 07 2011Conditions of Approval (if any): PA Four Lakes Atoka North (GAS)