Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	October 13, 2009 WELL API NO.
District II REPLY A TION DIVISION	30-025-25686
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  HOBBSUCD	L-3021
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	State 3 SWD / 8. Well Number
1. Type of Well: Oil Well Gas Well Other SWD	1
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	SWD; Mississippian Devonian /
4. Well Location Unit Letter G: 2310 feet from the North line and	980 feet from the <u>East</u> line
Section 3 Township 9S Range 32E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4406'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	<del>_</del>
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Yates Petroleum Corporation plans to plug and abandon this well as follows:	
1. MIRU WSU. Rig up any safety equipment as needed. Set a CIBP at 11,200' with 35' cement on top. Set a 2 <sup>nd</sup> CIBP at 10,650' with	
35' cement on top.	
<ol> <li>Spot a 25 sx cement plug from 7600'-7700'. Spot a 30 sx cement plug from 4300'-4600'.</li> <li>Spot a 25 sx cement plug from 3550'-3650'. WOC and tag.</li> </ol>	
4. Spot a 25 sx cement plug from 1950'-2050'. Spot a 25 sx cement plug from 325'-425'. WOC and tag.	
5. Place a 10 sx cement plug at surface. Reft SQ 255x cm fe 425	
6. Cut off wellhead, install dry hole marker and clean location as per regulations.	
VOTE V D. I. G. W.	<del></del> .
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits  The Oil Conservation Division beginn	on Must be notified
The Oil Conservation Division 24 hours prior to the beginn	ing of plugging operations.
Spud Date: Rig Release Date:	·
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE ( Jenes Querte TITLE Regulatory Compliance Supervisor DATE January 27, 2011	
Type or print name E-mail address: PHONE: 575-748-4168_	
For State Use Only	
<i>\$                                      </i>	•
APPROVED BY: Complex TITLE STAFF NOT	DATE 3-7-20//

Well Name: State "3" SWD No. 1 Field:\_\_\_\_\_ **Casing Program** Location: 2310' FNL & 1980' FEL Sec. 3-9S-32E Lea Co, NM Size/Wt/Grade/Conn Depth Set GL: 4415' Zero: AGL: KB: 4430' 375 12 3/4" 49.5# Spud Date: \_\_\_\_\_ Completion Date: 8 5/8" 24 & 28# 3600' Comments: 4 1/2" 11.6# 11208' **CURRENT CONFIGURATION** 12 3/4" csg @ 375'. Cmtd w/ 400 sx. Cmt circ. TOC 600' 4 1/2" casing splice at 2000' -- cemented to surface TOC 3170' by CBL 8 5/8" csg @ 3600'. Cmtd w/ 800 sx. TOC @ 600' DV tool @ 4340' Hole in casing 7626-28'. Squeezed 2 bbls cement in hole. TOC 9806' by CBL Mississippian perfs 10691-95', 10703-23', 10734-38', 10893-97' 4 1/2" csg @ 11208'. Cmtd w/ 625 sx.

Devonian OH 11208-11240'

SKETCH NOT TO SCALE

DATE: 1/10/11 ST\_3#1D

TD 11240'

**Casing Program** Well Name: State "3" SWD No. 1 Field:\_\_\_\_\_ Size/Wt/Grade/Conn Depth Set Location: 2310' FNL & 1980' FEL Sec. 3-9S-32E Lea Co, NM GL: 4415' Zero: \_\_\_\_\_AGL: \_\_\_\_\_KB: 4430' 375' 12 3/4" 49.5# Spud Date: \_\_\_\_\_ Completion Date: 8 5/8" 24 & 28# 3600' Comments: 4 1/2" 11.6# 11208' 10 sack cement plug at surface PROPOSED CONFIGURATION 12 3/4" csg @ 375'. Cmtd w/ 400 sx. Cmt circ. TOC 600' (8 5/8 annulus) 25 sack cement plug 425'-325'. WOC and tag. 25 sack cement plug 2050-1950' 4 1/2" casing splice at 2000' -- cemented to surface TOC 3170' by CBL 8 5/8" csg @ 3600'. Cmtd w/ 800 sx. TOC @ 600' 25 sack cement plug 3650'-3550'. WOC and tag. DV tool @ 4340' 30 sack cement plug 4600'-4300'. / 25 sack cement plug 7700'-7600' TOC 9806' by CBL CIBP@10650'+35'cmt) Mississippian perfs 10691-95', 10703-23', 10734-38', 10893-97' CIBP@11200'+35'cmt 4 1/2" csg @ 11208'. Cmtd w/ 625 sx.

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TD 11240'