

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

JAN 28 2011

HOBBSSUCO

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

75
1980' FSL & 1980' FEL, U/L J

Sec 35, T25S, R34E

5. Lease Serial No.

NM 92200

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Pitchblende Fed Ut No. 2

9. API Well No.

30-025-27753

10. Field and Pool, or Exploratory Area

Hardin Tank; Bone Spring

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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09/11/09 MIRU to begin recompleation.

09/12/09 POOH laying down rods and tubing.

09/13/09 Found tubing corrosion. Unable to POOH w/ all tubing, jet cut tubing at 12368'. Lay down remainder of tubing.

09/14/09 RIH w/ 4-3/4" bit and 5-1/2" casing scraper.

09/15/09 POOH. Prep to clean out and set plugs per BLM.

09/17/09 RIH and tag fill at 12512'. Begin drill out.

09/18/09 Drill out cement and CIBP at 13185'.

09/19/09 RIH and push remnants of CIBP to 13190' and drill out. Flowback.

09/22/09 RIH and drill out to 13199'.

09/25/09 Continue clean out to 13200'.

09/26/09 Drill out permanent packer to 13200'. Flowback.

09/30/09 Continue milling at 13200'.

10/01/09 Circulate bottoms up at 13226'.

10/03/09 Fished pieces of permanent packer. Wash and rotate to 13658'.

10/05/09 Drill and clean out to CIBP at 14091'.

ACCEPTED FOR RECORD

JAN 23 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 8/2/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Date

MAR 07 2011

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Office

PA Hardin Tank Wolfcamp

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☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

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☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

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☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

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10/06/09 Dump 40' of cement on CIBP at 14091'. TOC at 14051'.

Set 4-1/2" CIBP at 13275'. Dump 36' of cement on CIBP. TOC at 13239'.

10/07/09 Spot 40 sx Class H, 15.8 ppg, 1.18 yield cement plug. RIH and tag TOC at 12619'.

RIH and set 5-1/2" CIBP at 12330'. Dump 35' of cement. TOC at 12295'.

10/08/09 RIH and set CIBP at 12035'. Dump 35' cement. TOC at 12000'.

Pressure test casing per BLM to 5400 psi for 35 minutes. Test good.

Perforate 11410 - 11411' circulating holes to re-cement 5-1/2" X 13-3/8" annulus.

10/09/09 Set CIBP at 11360'.

10/10/09 Pump 700 sx 50:50 POZ H, 11.5 ppg, 420 sx 50:50 POZ H, 14.2 ppg, 100 sx Class H, 15.6 ppg.

RIH w/ temperature survey, found TOC at 3660'. Top of plug at 11350'.

10/14/09 Perforate from 10765' to 10800', 0.37", 105 holes.

10/17/09 Frac w/ 11100 gal 7.5% HCL acid, 45645 lbs 40/80 Bauxlite, 163020 gal XL gel, 223953 lbs 20/40 Versaprop, 10641 bbls water. Flowback.

10/23/09 RIH w/ 2-7/8" production tubing set at 10760'. Flowback.

10/27/09 Place well on production for test.

12/04/09 MIRU. POOH w/ 2-7/8" production tubing.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date

8/2/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Date

MAR 07 2011

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12/05/09 RIH to set 5-1/2" CIBP at 10720'. Dump 35' cement on CIBP. TOC @ 10685'.

Perforate from 10452' to 10482', 0.42", 90 holes.

Acidized w/ 1500 gals 15% NEFE.

12/07/09 RIH and set 5-1/2" CIBP at 10415'.

Perforate from 10370' to 10390', 0.42", 60 holes.

Acidized w/ 1200 gals 15% NEFE.

12/10/09 Perforate from 10170' to 10315', 0.42", 70 holes.

Frac w/ 148 bbls 10% Acetic acid, 2276 bbls 30 # Linear gel, 50486 lbs 40/80 Carboxprop, 188047 lbs 20/40 Terraprop.

12/19/09 RIH w/ 2-7/8" production tubing set at 10268'.

Place well on production for test.

02/13/10 MIRU. POOH laying down tubing.

02/14/10 RIH and set CIBP at 10150' + 35' cement cap.

02/15/10 Perforate from 9790' to 9825', 0.37", 105 holes.

02/19/10 Frac w/ 24 bbls 15% HCL acid, 1121 bbls Linear gel, 25020 lbs 40/80 Bauxlite, 80000 lbs 18/40 Versaprop, 4259 bbls water. Screened out, flowback.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 8/2/10

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Date MAR 07 2011

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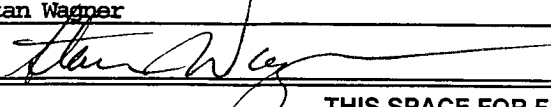
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 92200
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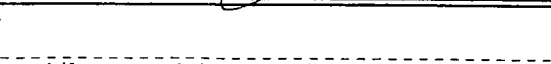
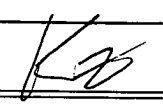
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02/20/10 RIH w/ 4-3/4" bit. Tag fill at 10035'.
02/21/10 Wash sand from 10035' to 10141'. Flowback.
02/23/10 RIH w/ 2-7/8" production tubing set at 9332'.
Place well on production to test.
05/04/10 MIRU. POOH laying down 2-7/8" production tubing.
RIH and set CIBP at 9740' + 35' of cement. TOC at 9704'.
05/08/10 Perforate from 9485' to 9550', 0.37", 195 holes.
05/16/10 Frac w/ 95 bbls 15% HCL acid, 1296 bbls Linear gel, 1863 bbls XL gel, 25302 lbs 40/70 Brady sd, 100000 lbs 20/40 PRC sd, 5001 bbls water. Flowback.
05/27/10 RIH w/ 2-7/8" production tubing set at 9439'.
Place well on production to test.
07/14/10 MIRU. POOH laying down production tubing.
07/15/10 RIH w/ 4-3/4" bit and drill collars. Prep to drill out plugs and clean out.
07/16/10 Begin drill out.
07/22/10 Finish drilling out plugs and clean out to PBTD at 11173'.
07/23/10 RIH w/ 2-7/8" production tubing to 10881'.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner		Title Regulatory Analyst
Signature 		Date 8/2/10

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07/23/10 RIH w/ 2-1/2" X 1-1/2" X 24' pump.

07/24/10 Place well on production.

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Name (Printed/Typed)

Stan Wagner

Title **Regulatory Analyst**

Signature

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