	UNITED STATES PARTMENT OF THE IN REAU OF LAND MANA	NTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NMNM-053434				
Do not use uns i	NOTICES AND REPOR form for proposals to Use Form 3160-3 (AF	RTS ON WELLSBB	SOCD	6. If Indian, Allottee of	r Tribe Name			
SUBMI	IT IN TRIPLICATE – Other in				ment, Name and/or No. SEE Below			
1. Type of Well ☐ Oil Well Gas W	Well Other				, 5, 6 ,7 ,9, 10, 11, 12 & 13			
2. Name of Operator LEGACY RE	SERVES OPERATING LP			9. API Well No.				
3a. Address P.O. BOX 10848 MIDLAND, TX	5	3b. Phone No. (include area c 432-689-5200	code)	10. Field and Pool or Exploratory Area LEA; BONE SPRING				
4. Location of Well (Footage, Sec., T., UNIT LETTER A, SECTION 14, T20S, RS		<u></u>			Country or Parish, State LEA COUNTY, NM			
12. CHE	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATU	RE OF NOTIC	E, REPORT OR OTH	ER DATA			
TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·	YPE OF ACT					
Notice of Intent	Acidize	Deepen Fracture Treat	Produ	uction (Start/Resume) mation	Water Shut-Off Well Integrity Other FORCE MAJEUR EVENT			
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Temp	mplete porarily Abandon				
Final Abandonment Notice 13. Describe Proposed or Completed C	Convert to Injection	Plug Back		r Disposal				
Attach the Band under which the	work will be performed or prov ved operations. If the operation Abandonment Notices must be	vide the Bond No. on file with n results in a multiple complet	nd measured an BLM/BIA. R tion or recomp	d true vertical depths of equired subsequent rep letion in a new interval	for all pertinent markers and zones. ports must be filed within 30 days a Form 3160-4 must be filed once			
Attach the Bond under which the following completion of the invol testing has been completed. Final	work will be performed or provided operations. If the operation $\mathbb{R}$ Abandonment Notices must be or final inspection.) from February 5 - 15, 2011	vide the Bond No. on file with n results in a multiple complet e filed only after all requireme (10 days) due to severe we	ad measured ar a BLM/BIA. R tion or recomp ents, including eather. We	Id true vertical depths c lequired subsequent rep letion in a new interval reclamation, have beer	of all pertinent markers and zones. ports must be filed within 30 days , a Form 3160-4 must be filed once a completed and the operator has hit #2, 3, 4, 5, 6, 7, 9, 10, 11, 12			
Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for DCP - Linum Gas Plant shut in and 13 - 150 mcf/day.	work will be performed or provided operations. If the operation $\mathbb{R}$ Abandonment Notices must be or final inspection.) from February 5 - 15, 2011	vide the Bond No. on file with n results in a multiple complet e filed only after all requireme (10 days) due to severe we	ad measured ar a BLM/BIA. R tion or recomp ents, including eather. We	Id true vertical depths c lequired subsequent rep letion in a new interval reclamation, have beer	of all pertinent markers and zones. ports must be filed within 30 days , a Form 3160-4 must be filed once a completed and the operator has hit #2, 3, 4, 5, 6, 7, 9, 10, 11, 12			
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## Wells Found

Case Number	т	Operator	API Number	Well Name	Num	Stat S	St	County	TWP/LAT	RGE/LON	SEC	QTR	Lease
NMNM01747	· .	LEGACY RESERVES OPERATING LP	300252938100\$1	LEA	13 🖌	POW P	NM	LEA	205	34E	24	SWNE	NMNM01747
NMNM88489	2	LEGACY RESERVES OPERATING LP	300253013800S1	LEA FED COM	14			LEA	205	34E	14	NENE	NMNM053434
NMNM053434	î	LEGACY RESERVES OPERATING LP	300253013800S2	LEA FED COM	14			LEA	20S	34E	14	NENE	NMNM053434
NMNM70978A	Ā	LEGACY RESERVES OPERATING LP	300250242800S1	LEA FEDERAL UNIT	02	POW N		LEA	205	34Ē	12	SENW	NMNM02127B
NMNM03085	L	LEGACY RESERVES OPERATING LP	300252003800S1	LEA FEDERAL UNIT	03			LEA	205	34E	13	NWSE	NMNM03085
NMNM70978B	Ā	LEGACY RESERVES OPERATING LP	300252003800S2	LEA FEDERAL UNIT	03			LEA	205	34E	13	NWSE	NMNM03085
NMNM70976B	A	LEGACY RESERVES OPERATING LP	300250242400S2	LEA FEDERAL UNIT	04			LEA	205	34E	11	SENE	NMNM06531A
NMNM70976B	A	LEGACY RESERVES OPERATING LP	300250242900S1	LEA FEDERAL UNIT	05			LEA	205	34E	12	NWSE	NMNM01747
NMNM70976B	A	LEGACY RESERVES OPERATING LP	300250242500S1	LEA FEDERAL UNIT	06 07			LEA LEA	20S 20S	34E 34E	11 #11	NWSE	NMNM08531A NMNM02127B
NMNM02127B NMNM02127B	- F	LEGACY RESERVES OPERATING LP	300250243000S3 300250243000S2	LEA FEDERAL UNIT	07			LEA	205	34E	12	SESW	NMNM02127B
NMNM021278	- F	LEGACY RESERVES OPERATING LP	300250243000S2 300250243000D1	LEA FEDERAL UNIT	07			LEA	205	34E	12	SESW	NMNM02127B
NMNM02127B	see fe	LEGACY RESERVES OPERATING LP	300250243000D2	LEA FEDERAL UNIT	07	P+A N	M	LEA	205	34Ĕ	12	SESW	NMNM02127B
NMNM70976B	2	LEGACY RESERVES OPERATING LP	300250243000S1	LEA FEDERAL UNIT	07			LEA	205	34E	12	SESW	NMNM02127B
NMNM70976A	Â	LEGACY RESERVES OPERATING LP	300250243100S1	LEA FEDERAL UNIT	08			LEA	205	34E	12	NWNE	NMNM02127B
NMNM053434	ш.	LEGACY RESERVES OPERATING LP	300250243200S1	LEA FEDERAL UNIT	09			LEA	205	34E	13	NWNE	NMNM053434
NMNM709768	Á	LEGACY RESERVES OPERATING LP	300250243200S2	LEA FEDERAL UNIT	09			LEA	205	34E	13	NWNE	NMNMU53434
NMNM053434	Ļ	LEGACY RESERVES OPERATING LP	300252050800S1	LEA FEDERAL UNIT	10			LEA	205	34E 34E	13	SENW	NMNM053434
NMNM70976X	Α	LEGACY RESERVES OPERATING LP	300252050600S2	LEA FEDERAL UNIT	10			LEA	205	34E	13	SENW	NMNM053434
NMNM70976B	A	LEGACY RESERVES OPERATING LP	300252033800S2	LEA FEDERAL UNIT	11 .			LEA	205	34E	13	SESW	NMNM053434
NMNM053434	L.	LEGACY RESERVES OPERATING LP	300252636500S1	LEA FEDERAL UNIT	12			LEA	205	34E	13	SENE	NMNM053434 NMNM053434
NMNM70976B	. A	LEGACY RESERVES OPERATING LP	300252636500S3	LEA FEDERAL UNIT	12 17			LEA	20S	34E 34E	13	SWSE	NMNM03085
NMNM03085		LEGACY RESERVES OPERATING LP LEGACY RESERVES OPERATING LP	300253279400S1 300253279400S3	LEA FEDERAL UNIT	17			LEA	205	345	10	SWSE	NMNM03065
NMNM70976B NMNM70976B	see an	LEGACY RESERVES OPERATING LP	300253690500S2	LEA FEDERAL UNIT	19			LEA	205	34E 34E	12	SESE	NMNM01747
NMNM70976B	~	LEGACY RESERVES OPERATING LP	300253752500S1	LEA FEDERAL UNIT	21			LEA	205	34E	12	NWNW	NMNM02127B
NMNM70976B	~	LEGACY RESERVES OPERATING LP	300253901000S1	LEA FEDERAL UNIT	22			LEA	205	34E	12	SENE	NMNM02127B
NMNM709788	Â	LEGACY RESERVES OPERATING LP	300253821200S1	LEA FEDERAL UNIT	24			LEA	205	34Ē	12	SWSW	NMNM02127B
NMNM70978X	Â	LEGACY RESERVES OPERATING LP	300253871800S1	LEA FEDERAL UNIT	28			LEA	205	34E	24	NENE	NMNM01747A
NMNM70976A	À	LEGACY RESERVES OPERATING LP	300252852800S1	LEA FEDERAL UNIT SWD	02			LEA	205	34E	12	NWSW	NMNM02127B
000000000000000000000000000000000000000	905 XX XX755		· · · · · · · · · · · · · · · · · · ·	······································					~~~~~				

Hobbs NMOCO Here is THE APT # For the Attached Sundry