

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other		5. Lease Serial No. LO-033706 (A) & (B)
2. Name of Operator CHEVRON U.S.A.		6. If Indian, Allottee or Tribe Name
3a. Address 15 Smith Road; Midland, Texas 79705	3b. Phone No. (include area code) 432-687-7261	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/4, SW/4 of Section 8, T22S, R37E, NMPM, Lea County, NM.		8. Well Name and No. C.P. FALBY A & B Fed. Leases
		9. API Well No. PLC-59-B
		10. Field and Pool, or Exploratory Area Falby; Grg, Blinbry, DRK, Eunice, SA
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Amend-PLC59-B
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron U.S.A., Inc. requests administrative approval to amend PLC-59-B to allow for the surface commingling of oil and water production from the L.E. Grizzell Lease and the C.P. Falby A & B Federal leases in the existing Falby A & B Commingled Battery. PLC-59-B granted authority to commingle production from the C. P. Falby A & B Federal leases, which consists of Penrose Skelly (Grayburg) (Oil - 50350) Pool, Eunice San Andres; SW (Oil - 24180) Pool, and Cary San Andres Gas (Gas - 96801) Pool production. The surface commingling of the L. E. Grizzell lease will add production from the Drinkard (Oil - 19190) and Paddock (Oil - 49210) Pools. The proposed new C. P. Falby wells, to be drilled later in 2011, will add Blinbry Oil & Gas (Oil - 6660) Pool production. Approval is requested to amend PLC-59-B to grant authority for the surface commingling of these additional pools into the existing C. P. Falby A & B Commingled Battery. Chevron is the operator with 100% working interest, in all three leases. The royalty interest owners are different, therefore notification was sent to the royalty owners, (list included with the attachments). Current plans are to produce the Grizzell wells into a 3-phase separator with meters for oil, water, and gas, in accordance with applicable provisions of the NMOCD's "Manual for the Installation and Operation of Commingling Facilities, located on the L. E. Grizzell lease. The Grizzell gas will also be sold at this site. The Grizzell oil and water will be measured and then pumped to the C. P. Falby A & B Commingled Battery for processing. This commingling is necessary because the existing L. E. Grizzell Battery is in poor condition and the wells are too marginal to justify a battery upgrade. The nearby C. P. Falby A & B Commingled Battery can easily handle the fluid production from the L. E. Grizzell lease. The fluids to be commingled are compatible, and as shown on the attached table, the sales value of the crude oil will not be significantly affected.

NOT ALL LEASES ARE FEDERAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) CAROLYN HAYNIE		Title Petroleum Engineering Technical Assistant
Signature <i>Carolyn Haynie</i>	Date 1-24-11	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by DENIED Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title L/E7	Date 2/27/11
	Office LFO	PETROLEUM ENGINEER <i>[Signature]</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

30-025-10117
30-025-10118
30-025-10120

30-025-10106

MAR 08 2011

C.P. Falby A & B Pool Lease Commingled Battery						Commingling Order PLC-59-B					
Section 8, T22S, R37E, Lea County, NM											
Well	API	Status	Lease	Pool	Pool #	Unit Letter	Sec	Location	Twtnshp	Rng	Co
L. E. Grizzell #1	30-025-10099	PR	L.E. Grizzell	Penrose Skelly Grayburg	50350	B	8	600' FNL & 1980' FEL	22S	37E	Lea
L. E. Grizzell #2	30-025-10102	PR	L.E. Grizzell	Paddock	49210	A	8	600' FNL & 660' FEL	22S	37E	Lea
L. E. Grizzell #3	30-025-10100	PR	L.E. Grizzell	Drinkard	19190	A	8	750' FNL & 760' FEL	22S	37E	Lea
L. E. Grizzell #4	30-025-26765	PR	L.E. Grizzell	Drinkard	19190	A	8	810' FNL & 410' FEL	22S	37E	Lea
C.P. Falby A Fed #1	30-025-10117	PR	Falby, C.P. -A- Federal	Penrose Skelly Grayburg	50350	C	8	660' FNL & 1980' FWL	22S	37E	Lea
C.P. Falby A Fed #3	30-025-10118	PR	Falby, C.P. -A- Federal	Penrose Skelly Grayburg	50350	F	8	1980' FNL & 1980' FWL	22S	37E	Lea
			DHC # 3441	Eunice San Andres, Southwest							
C.P. Falby A Fed #4	30-025-10120	PR	Falby, C.P. -A- Federal	Eunice San Andres, Southwest	24180	E	8	1980' FSL & 660' FWL	22S	37E	Lea
C.P. Falby A Fed #6	30-025-38372	PR	Falby, C.P. -A- Federal	Penrose Skelly Grayburg	50350	D	8	1310' FNL & 1100' FWL	22S	37E	Lea
C.P. Falby A Fed #7	30-025-39048	PR	Falby, C.P. -A- Federal	Penrose Skelly Grayburg	50350	D	8	330' FNL & 1307' FWL	22S	37E	Lea
C.P. Falby B Fed #4	30-025-10106	PR	Falby, C.P. -B- Federal	Penrose Skelly Graybug	50350	L	8	1980' FSL & 660' FWL	22S	37E	Lea
C.P. Falby B Fed #5	30-025-37938	PR	Falby, C.P. -B- Federal	Penrose Skelly Grayburg	50350	K	8	2310' FSL & 2310' FWL	22S	37E	Lea
			DHC # 3594	Cary San Andres							
New Wells to be added in the 4th qtr of 2011				Depths	Proposed Formation						
C.P. Falby Fed A # 9	not available	New Drill	Falby, C.P. -A- Federal	Blinebry depth: 5553'; DRK depth: 6370'	Blinebry & DRK	D	8	760' FNL & 660' FWL	22S	37E	Lea
C.P. Falby Fed B # 6	not available	New Drill	Falby, C.P. -B- Federal	Blinebry depth: 5540'; DRK depth: 6358'	Blinebry & DRK	N	8	600' FSL & 1880' FWL	22S	37E	Lea
C.P. Falby Fed B # 7	not available	New Drill	Falby, C.P. -B- Federal	Blinebry depth: 5557'; DRK depth: 6372'	Blinebry & DRK	M	8	660' FSL & 560' FWL	22S	37E	Lea

Current Well Test						
C.P. Falby A. Fed & C.P. Falby B.Fed; and the L.E. Grizzell Wells						
Section 8, T22S, R37E. NMPM,						
Lea County, New Mexico						
Well Test						
Pool	Well	Test Date	BOPD	BWPD	MCFPD	
Penrose Skelly Grayburg	C.P. Falby A Fed #1	11/4/2010	8	365.0	96	
		7/8/2010	9	360.0	260	
		6/14/2010	13	384.0	277	
		1/5/2010	15	417.0	289	
Penrose Skelly Grayburg	C.P. Falby A Fed #3	11/7/2010	6	80.0	73	
		7/9/2010	7	75.0	136	
		6/15/2010	7	77.0	137	
		1/6/2010	9	80.0	130	
Eunice San Andres, Southwest	C.P. Falby A Fed #4	11/10/2010	0.5	20	45	
		8/11/2010	0.5	19	98	
		7/11/2010	1.0	36	102	
		6/26/2010	0.8	38	99	
Penrose Skelly Grayburg	C.P. Falby A Fed #6	11/13/2010	6.0	210	86	
		7/10/2010	7.0	200	157	
		6/28/2010	8.0	206	157	
		1/8/2010	9.0	200	150	
Penrose Skelly Grayburg	C.P. Falby A Fed #7	11/16/2010	1.0	501	57	

		7/12/2010	1.0	498	112	
		6/27/2010	1.0	501	118	
		1/11/2010	1.0	493	113	
Penrose Skelly Grayburg	C.P. Falby B Fed #4	11/19/2010	0.5	5	20	
		7/22/2010	0.2	1	19	
		6/24/2010	0.4	2	18	
		1/13/2010	0.0	129	29	
Penrose Skelly Grayburg	C.P. Falby B Fed #5	11/23/2010	3.0	75	76	
		7/25/2010	4.0	69	118	
		6/16/2010	4.0	68	118	
		1/14/2010	6.0	90	124	
Proposed - Blinebry & DRK	C.P. Falby Fed A # 9		NA			New Well
Proposed - Blinebry & DRK	C.P. Falby Fed B # 6		NA			New Well
Proposed - Blinebry & DRK	C.P. Falby Fed B # 7		NA			New Well
Penrose Skelly Grayburg	L. E. Grizzell #1	8/1/2010	1.0	1.0	4.00	
Paddock	L. E. Grizzell #2	8/1/2010	2.0	2.4	8.00	
Drinkard	L. E. Grizzell #3	8/1/2010	0.0	0.0	26.00	
Drinkard	L. E. Grizzell #4	8/1/2010	1.0	1.7	5.00	
Totals			132.9		3257	

Proposed Surface Commingling Order							
L. E. Grizzell And C. P. Falby A & B Federal Commingled Battery							
NE/4 of SW/4, Sec 8, T22S, R37E. NMPM,							
Lea County, New Mexico							
C.P. Falby A. Fed & C.P. Falby B.Fed; and the L.E. Grizzell Batteries (Current Status)							
Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks	Battery
Penrose Skelly Grayburg	C.P. Falby A Fed #1	8.0	31.5	75.14	601.12		C. P. Falby A & B Federal Commingled Battery
Penrose Skelly Grayburg	C.P. Falby A Fed #3	6.0	31.5	75.14	450.84	DHC-3441	C. P. Falby A & B Federal Commingled Battery
Eunice San Andres, Southwest	C.P. Falby A Fed #4	1.0	31.5	75.14	75.14		C. P. Falby A & B Federal Commingled Battery
Penrose Skelly Grayburg	C.P. Falby A Fed #6	6.0	31.5	75.14	450.84		C. P. Falby A & B Federal Commingled Battery
Penrose Skelly Grayburg	C.P. Falby A Fed #7	1.0	31.5	75.14	75.14		C. P. Falby A & B Federal Commingled Battery
Penrose Skelly Grayburg	C.P. Falby B Fed #4	0.5	31.5	75.14	37.57	DHC-3594	C. P. Falby A & B Federal Commingled Battery
Penrose Skelly Grayburg	C.P. Falby B Fed #5	3.0	31.5	75.14	225.42		C. P. Falby A & B Federal Commingled Battery
Proposed - Blinbry & DRK	C.P. Falby Fed A # 9		31.5	75.14	0.00		Proposed New Well
Proposed - Blinbry & DRK	C.P. Falby Fed B # 6		31.5	75.14	0.00		Proposed New Well
Proposed - Blinbry & DRK	C.P. Falby Fed B # 7		31.5	75.14	0.00		Proposed New Well
Penrose Skelly Grayburg	L. E. Grizzell #1	1.0	34.0	75.77	75.77		L. E. Grizzell Battery
Paddock	L. E. Grizzell #2	2.0	34.0	75.77	151.54		L. E. Grizzell Battery
Drinkard	L. E. Grizzell #3	0.0	34.0	75.77	0.00		L. E. Grizzell Battery
Drinkard	L. E. Grizzell #4	1.0	34.0	75.77	75.77		L. E. Grizzell Battery
Totals		29.5			\$2,219.15		

C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery (Proposed Status)							
Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks	Battery
Penrose Skelly Grayburg	C.P. Falby A Fed #1	8.0	31.8	75.14	601.12	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Penrose Skelly Grayburg	C.P. Falby A Fed #3	6.0	31.8	75.14	450.84	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Eunice San Andres, Southwest	C.P. Falby A Fed #4	1.0	31.8	75.14	75.14	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Penrose Skelly Grayburg	C.P. Falby A Fed #6	6.0	31.8	75.14	450.84	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Penrose Skelly Grayburg	C.P. Falby A Fed #7	1.0	31.8	75.14	75.14	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Penrose Skelly Grayburg	C.P. Falby B Fed #4	0.5	31.8	75.14	37.57	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Penrose Skelly Grayburg	C.P. Falby B Fed #5	3.0	31.8	75.14	225.42	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Proposed - Blinebry & DRK	C.P. Falby Fed A # 9	New Well	31.8	75.14		Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Proposed - Blinebry & DRK	C.P. Falby Fed B # 6	New Well	31.8	75.14		Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Proposed - Blinebry & DRK	C.P. Falby Fed B # 7	New Well	31.8	75.14		Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Penrose Skelly Grayburg	L. E. Grizzell #1	1.0	31.8	75.14	75.14	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Paddock	L. E. Grizzell #2	2.0	31.8	75.14	150.28	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Drinkard	L. E. Grizzell #3	0.0	31.8	75.14	0.00	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Drinkard	L. E. Grizzell #4	1.0	31.8	75.14	75.14	Calculated API gravity of commingled oil	C. P. Falby A & B Federal And L. E. Grizzell Commingled Battery
Totals		29.5			\$2,216.63		



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

COMMINGLING ORDER PLC-59-B

Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705

Attention: Ms. Denise Pinkerton

The above-named company is hereby authorized to surface commingle Penrose-Skelly (Grayburg) (Oil – 50350), Southwest Eunice-San Andres (Oil – 24180) and Cary-San Andres Gas (Gas – 96801) Pool production from the following-described Federal leases and wells in Lea County, New Mexico:

Lease: C. P. Falby "A" Federal Lease (Lease No. LC-033706-A)
Description: NW/4 Section 8, Township 22 South, Range 37 East, NMPM,

Wells: C. P. Falby "A" Well No. 1 (API No. 30-025-10117) ✓
Penrose-Skelly (Grayburg) Pool
C. P. Falby "A" Well No. 3 (API No. 30-025-10118) ✓
Southwest Eunice-San Andres Pool
C. P. Falby "A" Well No. 4 (API No. 30-025-10120) ✓
Southwest Eunice-San Andres Pool

Lease: C. P. Falby "B" Federal Lease (Lease No. LC-033706-B)
SW/4 Section 8, Township 22 South, Range 37 East, NMPM

Wells: C. P. Falby "B" Well No. 4 (API No. 30-025-10106) ✓
Cary-San Andres Gas Pool

The production from each well/lease shall be determined by monthly well tests. This method of production allocation may be utilized as long as the interest ownership between the wells remains identical.

The commingled production shall be stored at a common tank battery located on the C. P. Falby "B" Lease in the NE/4 SW/4 of Section 8, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Hobbs District Office of the Division upon commencement of commingling operations.

Chevron U.S.A. Inc.
Commingling Order PLC-59-B
April 27, 2005
Page 2

Done, at Santa Fe, New Mexico on this 27th day of April, 2005.


MARK E. FESMIRE, P.E.,
Division Director

MEF/drc

cc: Oil Conservation Division – Hobbs
Bureau of Land Management-Carlsbad



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

COMMINGLING ORDER PC-1044

ROC Energy, Inc.
P.O. Box 51008
Midland, Texas 79710

Attention: Ms. Pamela D. Inskeep

Lease: L. E. Grizzell Lease

Description: N/2 NE/4 of Section 8, Township 22 South, Range 37 East, NMPM, Lea
County, New Mexico



The above-named company is hereby authorized to commingle Penrose Skelly (Grayburg) (Oil – 50350), Paddock (Oil – 49210) and Drinkard (Oil – 19190) Pool production from the above mentioned lease and to determine production from each pool by monthly well tests.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

Production shall be measured and stored at a tank battery located in the NE/4 NE/4 of Section 8, Township 22 South, Range 37 East, NMPM.

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of commingling operations.

DONE at Santa Fe, New Mexico, on this 19th day of October, 2001.

LORI WROTENBERY,
Division Director

LW/DRC

cc: Oil Conservation Division- Hobbs



Carolyn Haynie
Petroleum Engineering
Technical Assistant

MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7703
chay@chevron.com

January 19, 2011

New Mexico Oil Conservations Division
1220 South San Francis Drive
Santa Fe, New Mexico 87504

Royalty Interest Owners,

Chevron U.S.A., Inc. has requested administrative approval to amend PLC-59-B to allow for the surface commingling of oil and water production from the L.E. Grizzell Lease and the C.P. Falby A & B Federal leases in the existing Falby A & B Commingled Battery. PLC-59-B granted authority to commingle production from the C. P. Falby A & B Federal leases.

Current plans are to produce the Grizzell wells into a 3-phase separator with meters for oil, water, and gas, in accordance with applicable provisions of the NMOCDC's "Manual for the installation and Operation of Commingling Facilities, located on the L. E. Grizzell lease. The Grizzell gas will also be sold at this site. The Grizzell oil and water will be measured and then pumped to the C. P. Falby A & B Commingled Battery for processing. The value of the produced oil will not be significantly impacted by the proposed action. This commingling is necessary because the existing L. E. Grizzell Battery is in poor condition and the wells are too marginal to justify a battery upgrade. The nearby C. P. Falby A & B Commingled Battery can easily handle the fluid production from the L. E. Grizzell lease.

Any objections to this commingle must be sent to the **New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504**, within 20 days of receipt of this notification.

If you require additional information, please contact me, by telephone at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

A handwritten signature in cursive script that reads "Carolyn Haynie".

Carolyn Haynie
NM PE Technical Assistant

Enclosure

NM OCD District 1, Hobbs
Mike Howell
Danny Lovell
Central Files

Royalty Interest Owners

NUEVO SEIS LIMITED
PARTNERSHIP
P.O. BOX 2588
ROSWELL, NEW MEXICO 88202

EMMA GALE BARTLETT TRUST
BANK OF AMERICA
P.O. BOX 840738
DALLAS, TX 75284-0738

DIANA M. BISTLINE
410 E. PARKSIDE DR.
HAYDEN, ID 83835

P.J. HANNIFIN FAMILY TRUST
765 SANTA CAMELIA
SOLANA BEACH, CA 92075-1612

LARAMIE PLAINS MUSEUM
FIRST INTERSTATE BK, AGENT
P.O. BOX 3004
GILLETTE, WY 82717

CLAIRE BISTLINE
1801 WOLSEY
AJO, AZ 85321

NANCY A COINER
359 SUMMERHILL DR.
MORRIS PLAINS, NJ 07950

NANCY B SOLA
4340 SAN GABRIEL DR
RENO, NV 89502

ERIN BROUGHTON HUGHES
5605 N. MADISON STREET
SPOKANE, WA 99205

MARGARET WYGOCKI
721 ROBINS RD
LANSING, MI 48917-2022

MINERALS MANAGEMENT
ROYALTY MANAGEMENT PROG
P.O. BOX 5810
DENVER, CO 80217

STEPHEN PATRICK BISTLINE
P.O. BOX 151
HOPE, ID 83836

EMILY CHRISTINE COINER
22503 SIERRA LAKE CT.
KATY, TEXAS 77494

PITCH ENERGY CORP.
P.O. BOX 304
ARTESIA, NM 88211

H. THERESIA REVOC TRUST
H. THERESIA REVOC TRUSTEE
13313 E. VALLEY RD
OKLAHOMA CITY, OK 73170

BETTY ADKINS
P.O. BOX 218
MIDLAND, TX 79702

SUSAN JEAN BISTLINE
394 BEERS HUMBIRD ROAD
SAGLE, ID 83860

TEX ZIA PROPERTIES LTD
P.O. BOX 261427
PLANO, TX 75026

BEVERLY NIX COINER
C/O TX COMPTROLLER
P.O. BOX 12019
AUSTIN, TX 78711-2019

WILLIAM J. SEWELL EST
NANCY SWELL SERWATKA IND
705 POST OAK CT
EL PASO, TX 79932-2511

EST. OF RICHARD TIDE COINER III
C/O CATHERINE COINER PARK & RICHARD
COINER IV CO-EXEC
127 W. BRANDON
SAN ANTONIO, TX 78209

NANCY COINER GROTHE
14492 W. COUNTY RD K
HAYWARD, WI 54843

SALESIAN BOYS & GIRLS CLUB
ATTN: RUSSELL GUMIA
680 FILBERT ST.
SAN FRANCISCO, CA 94133

MCCORMICK TRUST A
ELIZABETH A PITTS TRSTE
2715 WESTWIND ROAD
LAS CRUCES, NM 88007

SOUTHWEST FOUNDATION FOR
BIOMEDICAL
P.O. BOX 760549
SAN ANTONIO, TX 78245-0549

HANNIFIN FAMILY TRUST
P.O. BOX 218
MIDLAND, TX 79702

SANDRA DOBSON LIVING TRST
SOLE TRUSTEE
8318 WILLOW CREEK BLVD
OKLAHOMA CITY, OK 73162

SAN ANTONIO SYMPHONY
P.O. BOX 658
SAN ANTONIO, TX 78293-0658

WILLIAM LANIER COINER EST
ANN THOMPSON COINER
232 PARKHILL DR.
SAN ANTONIO TX 78209

BOLDRICK FAMILY PROP LP
MILES BOLDRICK, MGE
P.O. BOX 0648
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STILLWATER, OK 74075

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WOODLAND HILLS, CA 91367

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LIBERAL, KS 67901

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TULSA, OK 74135

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SAN DIEGO, CA 92122

HOWARD A CROW JR
P.O. BOX 1031
SANDY UT 840911

HOLLOWAY TRST
GERALD & MERCEDES HOLLOWAY
TR # 4; BOX 1695
WAGONER, OK 74467

DOROTHY GRAY
1409 REYNOLDS ST.
MARSHALL, MO 65340

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P.O. BOX 51108
MIDLAND, TX 79702

JANET BILYEU
3803 GOLF CART DRIVE
FORT MYERS, FL 33917

KATHY LYNN DEGOLLADO
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QUAPAW, OK 74363

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P.O. BOX 51008
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