

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. See Below
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-98189

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name See Below
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number See Below
2. Name of Operator Devon Energy Production Company, LP		9. OGRID Number 6137
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524		10. Pool name or Wildcat 41450 - Lusk; Bone Spring, North
4. Well Location (See Below) Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM Lea County _____ New Mexico		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: CTB, Off-Lease Gas Measurement & Sales <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LLP respectfully requests approval for Off-Lease Gas Measurement & Sales for the following wells:

Nana 30 Federal 1H	API: 30-025-39365	Sec 30-T18S-R32E
Nana 30 Federal 2H	API: 30-025-39579	Sec 30-T18S-R32E
Nana 30 Federal 3	API: 30-025-39580	Sec 30-T18S-R32E

A Central Tank Battery will be located at the Nana 30 Federal 3 location. The Well Test Method will be used to allocate production back to the wells (see attached facility diagram). A common DCP Gas Sales Meter # 726113-00 will be used for the wells and is located approximately 1 mile south of the Nana wells in Section 31-T18S-R32E. No other wells are connected to the gas line and reported gas volumes are the CDP sales meter volumes. Waste is not induced and no correlative rights are impaired.

ROW will or has already been obtained.

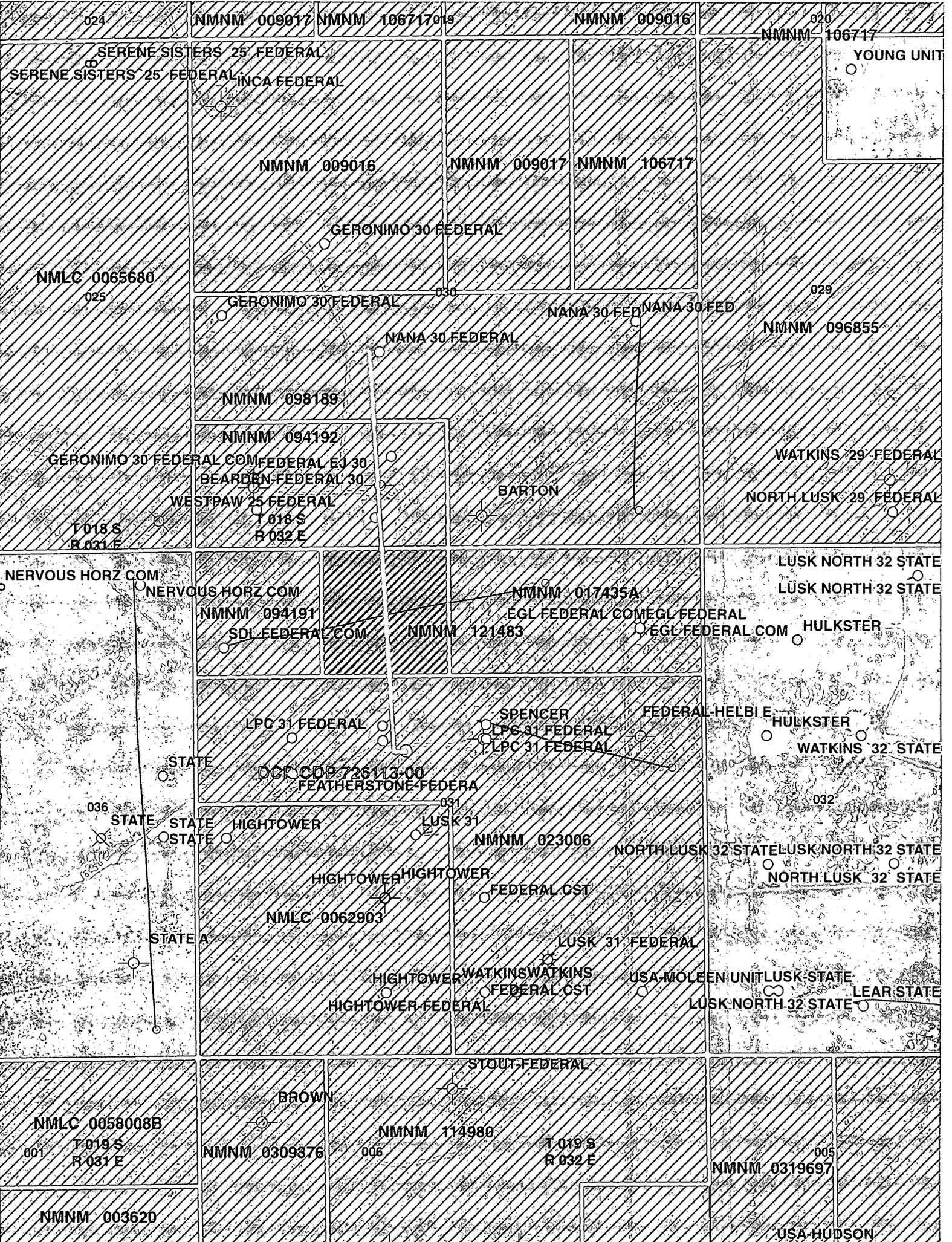
The working interest, royalty interest and overriding royalty interest owners in the lease are uniformed; no additional notification is required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 1-17-2011

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524  
 For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 07 2011 Conditions of Approval (if any): \_\_\_\_\_



024

NMNM 009017

NMNM 106717

NMNM 009016

020

NMNM 106717

YOUNG UNIT

SERENE SISTERS 25 FEDERAL

SERENE SISTERS 25 FEDERAL

INCA FEDERAL

NMNM 009016

NMNM 009017

NMNM 106717

GERONIMO 30 FEDERAL

NMLC 0065680

025

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NMNM 096855

NANA 30 FEDERAL

NMNM 098189

NMNM 094192

GERONIMO 30 FEDERAL COM FEDERAL EJ 30

BEARDEN FEDERAL 30

WESTPAW 25 FEDERAL

BARTON

WATKINS 29 FEDERAL

NORTH LUSK 29 FEDERAL

T 018 S

R 031 E

T 018 S

R 032 E

NERVOUS HORZ COM

NERVOUS HORZ COM

NMNM 094191

SDL FEDERAL COM

NMNM 017435A

EGL FEDERAL COM

NMNM 121483

EGL FEDERAL COM

LUSK NORTH 32 STATE

LUSK NORTH 32 STATE

HULKSTER

LPC 31 FEDERAL

SPENCER

FEDERAL HELBIE

HULKSTER

WATKINS 32 STATE

STATE

DCP CDP 726113-00

FEATHERSTONE FEDERAL

036

STATE

STATE

HIGHTOWER

LUSK 31

NMNM 023006

NORTH LUSK 32 STATE

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NORTH LUSK 32 STATE

STATE A

NMLC 0062903

FEDERAL CST

LUSK 31 FEDERAL

HIGHTOWER

WATKINS

WATKINS

FEDERAL CST

USA MOLEEN UNIT

LUSK STATE

LEAR STATE

NMLC 0058008B

001

T 019 S

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NMNM 0309376

006

NMNM 114980

T 019 S

R 032 E

NMNM 0319697

005

NMNM 003620

STOUT FEDERAL

BROWN

USA HUDSON

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Off-Lease Measurement**

**Conditions of Approval**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2.