Submit 3 Copies To Appropriate District	State of N	vew Mey	kico		_	Form C-103
Office District I	Energy, Minerals a	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API N	NO. See Below		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.			FED STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	-			NM-98189		
87505 SUNDRY NOT	TOES AND REPORTS ON	WELLS		7 Lease Nat	ne or Unit Agree	ement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				See Below		
PROPOSALS.)				8. Well Number		
			See Below 9. OGRID Number			
2. Name of Operator Devon Energy Production Company I.P.			9. OGRID Number 6137			
Devon Energy Production Company, LP 3. Address of Operator				10. Pool nar	ne or Wildcat	
20 North Broadway Oklahoma C	City, Oklahoma 73102-8260) (405	5) 552-4524	41450 -	Lusk; Bone Spr	ing, North
4. Well Location (See Below)						
	feet from the	line an	id f	feet from the	line	
	wnship Range				New Mexico	
	11. Elevation (Show wh	ether DR,				
					Lange of the second second	
Pit or Below-grade Tank Application						
Pit typeDepth to Ground	waterDistance from nea	rest fresh w	ater well Dist	tance from neare	st surface water	
Pit Liner Thickness: mi	Below-Grade Tank: Vol	ume	bbls; Co	onstruction Mate	rial	
12 Check	Appropriate Box to Ind	dicate N	ature of Notice.	Report or O	ther Data	
	rippiopilate Bon to in					
NOTICE OF I	NTENTION TO:		SUB	SEQUENT	REPORT C)F:
PERFORM REMEDIAL WORK			REMEDIAL WOR	К	ALTERIN	G CASING 🔲
	I CHANGE PLANS		COMMENCE DR	ILLING OPNS.	P AND A	
	CHANGE PLANS					
PULL OR ALTER CASING	MULTIPLE COMPL		COMMENCE DR		P AND A	
PULL OR ALTER CASING] MULTIPLE COMPL asurement & Sales		CASING/CEMEN	T JOB		
PULL OR ALTER CASING COTHER: CTB, Off-Lease Gas Me	MULTIPLE COMPL asurement & Sales	state all r	CASING/CEMEN OTHER: pertinent details, an	T JOB d give pertiner	t dates, includin	g estimated dat
PULL OR ALTER CASING COTHER: CTB, Off-Lease Gas Me] MULTIPLE COMPL asurement & Sales	state all r	CASING/CEMEN OTHER: pertinent details, an	T JOB d give pertiner	t dates, includin	g estimated dat osed completio
PULL OR ALTER CASING □ OTHER: CTB, Off-Lease Gas Me □ □ □ 13. Describe proposed or com of starting any proposed v or recompletion.	MULTIPLE COMPL asurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F	v state all p	CASING/CEMEN OTHER: pertinent details, an le Completions: At	T JOB d give pertiner ttach wellbore	t dates, includin diagram of prop	g estimated dat osed completio
PULL OR ALTER CASING □ OTHER: CTB, Off-Lease Gas Me □ □ □ 13. Describe proposed or com of starting any proposed v or recompletion.	MULTIPLE COMPL asurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F	v state all p	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement &	T JOB d give pertiner ttach wellbore	t dates, includin diagram of prop	g estimated dat osed completio
 PULL OR ALTER CASING ☐ OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or com of starting any proposed v or recompletion. Devon Energy Production Co., LLP resonant 30 Federal 1H Nana 30 Federal 1H 	MULTIPLE COMPL asurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval fo API: 30-025-39365 API: 30-025-39579	state all p for Multip or Off-Lease Sec 30-T1 Sec 30-T1	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E	T JOB d give pertiner ttach wellbore	t dates, includin diagram of prop	g estimated dat osed completio
 PULL OR ALTER CASING ☐ OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or com of starting any proposed v or recompletion. Devon Energy Production Co., LLP resonant 20 Federal 1H 	MULTIPLE COMPL asurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365	state all p for Multip or Off-Lease Sec 30-T1	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E	T JOB d give pertiner ttach wellbore	t dates, includin diagram of prop	g estimated dat osed completio
 PULL OR ALTER CASING OTHER: CTB, Off-Lease Gas Me 13. Describe proposed or como f starting any proposed v or recompletion. Devon Energy Production Co., LLP recompleted and the Nana 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 3 	MULTIPLE COMPL asurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580	state all p for Multip or Off-Lease Sec 30-T1 Sec 30-T1	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E	T JOB d give pertiner ttach wellbore & Sales for the f	t dates, includin diagram of prop	osed completio
 PULL OR ALTER CASING ☐ OTHER: CTB, Off-Lease Gas Me ☑ 13. Describe proposed or comonant of starting any proposed was or recompletion. Devon Energy Production Co., LLP recompletion Devon Energy Production Co., LLP recompleted and the start of the start	MULTIPLE COMPL asurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca	v state all p for Multip or Off-Lease Sec 30-T1 Sec 30-T1 Sec 30-T1	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E 8S-R32E	T JOB d give pertiner ttach wellbore & Sales for the f	t dates, includin diagram of prop ollowing wells:	osed completio
 PULL OR ALTER CASING ☐ OTHER: CTB, Off-Lease Gas Me ☑ 13. Describe proposed or com of starting any proposed v or recompletion. Devon Energy Production Co., LLP resonant 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 2H Nana 30 Federal 3 A Central Tank Battery will be located (see attached facility diagram). A com Nana wells in Section 31-T18S-R32E. 	MULTIPLE COMPL asurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected	v state all p for Multip for Off-Lease Sec 30-T1 Sec 30-T1 Sec 30-T1 tion. The V 726113-00	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat	t dates, includin diagram of prop ollowing wells: cate production ba	osed completio tock to the wells 1 mile south of the sout
 PULL OR ALTER CASING OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or como of starting any proposed wor recompletion. Devon Energy Production Co., LLP resonana 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 3 A Central Tank Battery will be located (see attached facility diagram). A com Nana wells in Section 31-T18S-R32E, not induced and no correlative rights at the section of th	MULTIPLE COMPL asurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected re impaired.	v state all p for Multip for Off-Lease Sec 30-T1 Sec 30-T1 Sec 30-T1 tion. The V 726113-00	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat	t dates, includin diagram of prop ollowing wells: cate production ba	osed completio tock to the wells 1 mile south of the sout
 PULL OR ALTER CASING OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or como of starting any proposed wor recompletion. Devon Energy Production Co., LLP results Nana 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 3 A Central Tank Battery will be located (see attached facility diagram). A com Nana wells in Section 31-T18S-R32E, not induced and no correlative rights at ROW will or has already been obtained 	MULTIPLE COMPL assurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected re impaired.	v state all p for Multip or Off-Lease Sec 30-T1 Sec 30-T1 tion. The V 726113-00 to the gas	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w line and reported gas	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat volumes are the	t dates, includin diagram of prop ollowing wells: cate production ba ed approximately CDP sales meter	osed completio tek to the wells 1 mile south of the volumes. Waste i
 PULL OR ALTER CASING OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or como of starting any proposed wor recompletion. Devon Energy Production Co., LLP results Nana 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 3 A Central Tank Battery will be located (see attached facility diagram). A com Nana wells in Section 31-T18S-R32E, not induced and no correlative rights at ROW will or has already been obtained 	MULTIPLE COMPL assurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected re impaired.	v state all p for Multip or Off-Lease Sec 30-T1 Sec 30-T1 tion. The V 726113-00 to the gas	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w line and reported gas	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat volumes are the	t dates, includin diagram of prop ollowing wells: cate production ba ed approximately CDP sales meter	osed completio tek to the wells 1 mile south of ti volumes. Waste
 PULL OR ALTER CASING OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or como of starting any proposed wor recompletion. Devon Energy Production Co., LLP results Nana 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 3 A Central Tank Battery will be located (see attached facility diagram). A com Nana wells in Section 31-T18S-R32E, not induced and no correlative rights at ROW will or has already been obtained 	MULTIPLE COMPL assurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected re impaired.	v state all p for Multip or Off-Lease Sec 30-T1 Sec 30-T1 tion. The V 726113-00 to the gas	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w line and reported gas	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat volumes are the	t dates, includin diagram of prop ollowing wells: cate production ba ed approximately CDP sales meter	osed completio tek to the wells 1 mile south of the volumes. Waste i
 PULL OR ALTER CASING OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or como of starting any proposed vor recompletion. Devon Energy Production Co., LLP recompletion Devon Energy Production Co., LLP recompletion Nana 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 3 A Central Tank Battery will be located (see attached facility diagram). A como Nana wells in Section 31-T18S-R32E. not induced and no correlative rights at ROW will or has already been obtained. The working interest, royalty interest at the information. 	MULTIPLE COMPL assurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected re impaired. d. nd overriding royalty interest	v state all p for Multip or Off-Lease Sec 30-T1 Sec 30-T1 tion. The V 726113-00 to the gas owners in t	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w line and reported gas he lease are uniforme	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat volumes are the ed; no additional	t dates, includin diagram of prop ollowing wells: cate production ba ed approximately CDP sales meter notification is req	osed completio tek to the wells 1 mile south of the volumes. Waste in uired.
 PULL OR ALTER CASING OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or como of starting any proposed vor recompletion. Devon Energy Production Co., LLP recompletion Devon Energy Production Co., LLP recompletion Nana 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 3 A Central Tank Battery will be located (see attached facility diagram). A como Nana wells in Section 31-T18S-R32E. not induced and no correlative rights at ROW will or has already been obtained. The working interest, royalty interest at the information. 	MULTIPLE COMPL assurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected re impaired. d. nd overriding royalty interest	v state all p for Multip or Off-Lease Sec 30-T1 Sec 30-T1 tion. The V 726113-00 to the gas owners in t	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w line and reported gas he lease are uniforme	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat volumes are the ed; no additional	t dates, includin diagram of prop ollowing wells: cate production ba ed approximately CDP sales meter notification is req	osed completio tek to the wells 1 mile south of the volumes. Waste i uired.
 PULL OR ALTER CASING OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or como of starting any proposed wor recompletion. Devon Energy Production Co., LLP results and 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 2H Nana 30 Federal 3 A Central Tank Battery will be located (see attached facility diagram). A como Nana wells in Section 31-T18S-R32E, not induced and no correlative rights at ROW will or has already been obtained. The working interest, royalty interest at the working interest, royalty interest at the information of the properties of the constructed of the properties of the properties of the constructed of the properties of th	MULTIPLE COMPL assurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected re impaired. d. nd overriding royalty interest or closed according to NMOCD	v state all p for Multip or Off-Lease Sec 30-T1 Sec 30-T1 tion. The V 726113-00 to the gas owners in t	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w line and reported gas he lease are uniforme	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat volumes are the ed; no additional ge and belief. I or an (attached)	t dates, includin diagram of prop ollowing wells: cate production ba ed approximately CDP sales meter notification is req further certify tha alternative OCD-a	osed completio tek to the wells 1 mile south of the volumes. Waste i uired. t any pit or below pproved plan .
 PULL OR ALTER CASING OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or como of starting any proposed vor recompletion. Devon Energy Production Co., LLP resurvation Nana 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 2H Nana 30 Federal 3 A Central Tank Battery will be located (see attached facility diagram). A como Nana wells in Section 31-T18S-R32E. not induced and no correlative rights at ROW will or has already been obtained. The working interest, royalty interest at the working interest. The section of the constructed of SIGNATURE SIGNATURE Type or print name Melanie Craw 	MULTIPLE COMPL assurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected re impaired. d. nd overriding royalty interest m above is true and complete or closed according to NMOCD	v state all p for Multipl or Off-Lease Sec 30-T1 Sec 30-T1 Sec 30-T1 tion. The V 726113-00 to the gas owners in t te to the be guidelines [TITLEI	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w line and reported gas he lease are uniforme est of my knowledg], a general permit	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat volumes are the ed; no additional ge and belief. I or an (attached)	t dates, includin diagram of prop ollowing wells: cate production ba ed approximately CDP sales meter notification is req further certify tha alternative OCD-a	osed completion ick to the wells 1 mile south of the volumes. Waster i any pit or below proved plan \Box . (1 - 2 - O(1))
 PULL OR ALTER CASING OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or como of starting any proposed vor recompletion. Devon Energy Production Co., LLP resurvation Nana 30 Federal 1H Nana 30 Federal 1H Nana 30 Federal 2H Nana 30 Federal 3 A Central Tank Battery will be located (see attached facility diagram). A como nana wells in Section 31-T18S-R32E. not induced and no correlative rights at ROW will or has already been obtained. The working interest, royalty interest at the information of grade tank has been/will be constructed of SIGNATURE	MULTIPLE COMPL assurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected re impaired. d. nd overriding royalty interest m above is true and complete or closed according to NMOCD	v state all p for Multipl or Off-Lease Sec 30-T1 Sec 30-T1 Sec 30-T1 tion. The V 726113-00 to the gas owners in t te to the be guidelines [TITLEI	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w line and reported gas he lease are uniforme est of my knowledg], a general permit	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat volumes are the ed; no additional ge and belief. I or an (attached)	t dates, includin diagram of prop ollowing wells: cate production ba ed approximately CDP sales meter notification is req further certify tha alternative OCD-a DATE fo. (405) 552-45	osed completion ack to the wells 1 mile south of the volumes. Wastering uired. t any pit or below pproved plan \Box . $(\neg - \neg - \bigcirc \backslash$) i24
 PULL OR ALTER CASING ☐ OTHER: CTB, Off-Lease Gas Me I3. Describe proposed or com of starting any proposed v or recompletion. Devon Energy Production Co., LLP resonant 20 Federal 1H Nana 30 Federal 1H 	MULTIPLE COMPL assurement & Sales pleted operations. (Clearly vork). SEE RULE 1103. F spectfully requests approval for API: 30-025-39365 API: 30-025-39579 API: 30-025-39580 at the Nana 30 Federal 3 loca mon DCP Gas Sales Meter # 7 No other wells are connected re impaired. d. nd overriding royalty interest m above is true and complete or closed according to NMOCD	v state all p for Multipl or Off-Lease Sec 30-T1 Sec 30-T1 Sec 30-T1 tion. The V 726113-00 to the gas owners in t te to the be guidelines [TITLEI	CASING/CEMEN OTHER: pertinent details, an le Completions: At e Gas Measurement & 8S-R32E 8S-R32E 8S-R32E Well Test Method wil will be used for the w line and reported gas he lease are uniforme est of my knowledg], a general permit	T JOB d give pertiner ttach wellbore & Sales for the f l be used to allo yells and is locat volumes are the ed; no additional ge and belief. I or an (attached)	tt dates, includin diagram of prop ollowing wells: cate production ba ed approximately CDP sales meter notification is req further certify tha alternative OCD-a DATE to. (405) 552-45	osed completion ack to the wells 1 mile south of the volumes. Wastering uired. t any pit or below pproved plan \Box . $(\neg - \neg - \bigcirc \backslash$) i24

	NMNM 009017 NMNM 1067170	9/////////////////////////////////////	NMNM 009016	NIMNIM 106717
SERENE SISTERS 25 FE	ers 25 Federal Deralinca federal			YOUNG UNIT
	NMNM 009016	NMKM 009017	NMNM 106717	
	GERONIMO 30 F	EDERAL		
NMLC 0065680	GERONINO 30 FEDERAL			028 1
	(19/11/11/11/11/11/11/11/11/11/11/11/11/1)FEDERAL	NA 30 FEDNANA 30	NMNM 096855
	NMNM 098189			
GERONIMO 30 FEOE	NMNM 094192 RAL COMFEDERAL EJ 30			WATKINS 29 FEDERAL
WE	BEARDEN FEDERAL 30 STPAW 25 FEDERAL	BARTON		NORTH LUSK 29 FEDERAL
NERVOUS HORZ COM	B032 E////////////////////////////////////			LUSK NORTH 32 STATE
	USHORZCOM NMNM 094191 SOLEEDERALZCOM	EGL FED	017435A ERAL COMEGL FE	LUSK NORTH 32 STATE DERAL DERALICOM OHULKSTER
				O
	LPC 31 FEDERAL	SPENCER	FEDERA	L-HELBI E HULKSTER O O
ST/	TE DOCOP 726113-00 FEATHERSTONE-FEI	PLOC 31 FEE	HAL S	WATKINS 32 STATE
036 STATE STA Q OSTA		591 SK 31 NMNM 0230	106 NOTA UK	
	HIGHTOWERHIGHT	OWER		NORTH LUSK 32 STATE
STATE	NMLC-0062903	Ч	JSK 37 FEDERAL	
O=	HIGHTOW	ERWATKINSWATK	S1////////////////////////////////////	EN UNITLUSK-STATE
		STOUT-FEDER		
	BROWN			
NMLC 0058008B 7019 S 8-031 E	NMNM 0309376 008	///////////////////////////////////////	19 S N2 E	005 NMNM 0319697
//////////////////////////////////////				
CHININ MANY	AN THE THE AND	111111111111	XIII//////////////////////////////////	V/////USA-HUPSON//////

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Measurement

Conditions of Approval

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.

i i i creating

- 5. Additional wells and/or leases require additional approvals.
- This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2.