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Submit One Copp To Appropriate District Office State of New Mexico	Farm C 102
District   Finergy Minerals and Natural Resources	Form C-103 January 20, 2011
1625 N. Fraction District II	WELL API NO. 30-025-26293
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III	5. Indicate Type of Lease
1000 Rio Brazos Rd Aziec NM 87410	STATE   FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	South Langlie Jal Unit
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 28
2. Name of Operator	9. OGRID Number
BC Operating, Inc.	160825
3. Address of Operator P.O. Box 50820, Midland, TX 79710-0820	10. Pool name or Wildcat
4. Well Location	Jalmat Tansill Yates Seven Rivers
Unit Letter 1: 1923' feet from the South line and 1111' feet from the East line	
Section 18 Township 25S Range 37E NMPM County Lea	
3096' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_ :=:=:::::0 0;:0::10
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	
OTHER:	
OTHER:	
XI Kat note and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OF	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMANENTET STANTED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
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All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
Op - On 1 On	
SIGNATURE AFRICA (MARINE)	
SIGNATURE	DATE2/21/11
TYPE OR PRINT NAME Star Harrell E-MAIL: sharrell@bcoperating.c	
For State Use Only	com PHONE: _432-684-9696 x253
APPROVED BY: War White TITLE Coupliance Officer DATE 03/07/2017	
APPROVED BY: Mah Whiteh TITLE Coupline (Conditions of Approval (if any):	1741cer DATE 03/07/201
Conditions of repproval (if any).	,