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Form 3160-5  
(February 2005)  
JAN 28 2011  
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OCD-HOBBS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-0315712

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SL: 1310' FNL & 1310' FEL SEC 15 T17S R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Maljamar 15 Federal #1

9. API Well No.  
30-025-34549

10. Field and Pool or Exploratory Area  
ABO Maljamar Abo

11. Country or Parish, State  
Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to add perforations and stimulation the well in the ABO formation as follows:

- 1) MIRU DDCU. Remove PR & stuffing box. Install Rod rams. Unseat pump and TOH w/rods.
- 2) ND wellhead, NU 5K BOP, PT BOP.
- 3) Unset TAC @ ~9,425'. RIH w/bit & scraper to ~9,500'. Hydro test tbg to 8500# below slips.
- 4) RU WL. Set RBP @ ~9,260'. Load csg w/2% KCL. PT csg & RBP @ 500#.
- 5) RIH w/slick guns and perf ABO @ 8,964-67', 9,075-78' & 9,108-12' 3 SPF 120 deg phasing w/~0.43EHD 30 total holes, correlate to SLM Compensated Platform Express Compensated Neutron Three Detector Density log dated 1/26/1999.
- 6) RIH w/tbg, 10K treating pkr to ~8,860' & set pkr, load annulus w/2% KCL.
- 7) ND BOP, NU 10K flanged valve on tbg. Put 500# tbg annulus.
- 8) RU BJ, PT lines. Breakdown ABO perfs w/2% KCL before proceeding with BJ recommended treatment. Install pressure relief valve to annulus & release any pressure in excess of 500# to flowback tanks. Frac ABO perfs per BJ w/4000 gal 15% HCL Spearhead, 127,000 gal 20# X-Link Gel, 4250# wht snd 100 mesh & 47,125# wht snd 20/40.
- 9) RD BJ. ND Wellhead. NU BOP, PT BOP.
- 10) Unset treating pkr. RIH w/RBP retrieving tool & tbg to ~9,238'. Reverse circulate sand off top of RBP.
- 11) Retrieve head & RBP. ND BOP & NU Wellhead. Install rod rams.
- 12) RDMO DDCU. TOP.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Spence Laird

Title Regulatory Analyst

Signature

Date 01/13/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

JAN 25 2011

PETROLEUM ENGINEER

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 08 2011

DISTRICT I  
P. O. Box 1980  
Hobbs, NM 88241-1980

DISTRICT II  
P. O. Drawer DD  
Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd.  
Aztec, NM 87410

DISTRICT IV  
P. O. Box 2088  
Santa Fe, NM 87507-2088

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-102  
Revised 02-10-94  
Instructions on back

# OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 16 2011

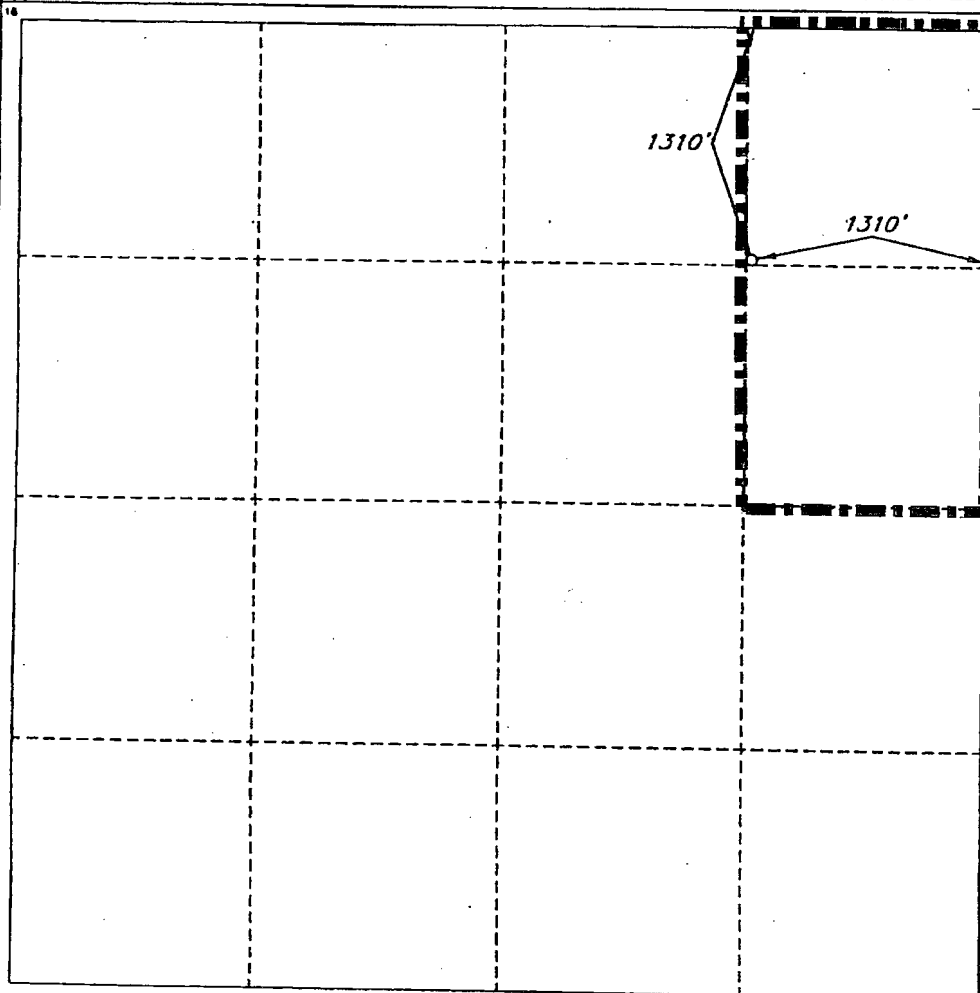
Submit to the Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

HOBBSOC AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-34549		2 Pool Code 43250		3 Pool Name MALJAMAR ABO					
4 Property Code 23818		5 Property Name MALJAMAR '15' FEDERAL						6 Well Number 1	
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						9 Elevation 4074'	
10 SURFACE LOCATION									
UL or lot no. A	Section 15	Township 17 SOUTH	Range 32 EAST, N.M.P.M.	Lot Ida	Feet from the 1310'	North/South line NORTH	Feet from the 1310'	East/West line EAST	County LEA
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 80		13 Joint or Infill		14 Consolidation Code		15 Order No.			

16 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Spence Laird*

SPENCE LAIRD

Date  
10/27/10

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
SEPTEMBER 30, 2008

Signature of Professional Surveyor  
*Roger M. Robbins*

REGISTERED PROFESSIONAL SURVEYOR  
NEW MEXICO  
12128  
ROGER M. ROBBINS #12128

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: MALJAMAR 15 FEDERAL #1		Field: BAISH	
Location: 1310' FNL & 1310' FEL; SEC 15, T17S, R32E		County: LEA	State: NM
Elevation: 4094' KB; 4074' GL; 20' KB AGL		Spud Date: 12/10/98	Compl Date: 3/24/99
API#: 30-025-34549	Prepared by: Ronnie Slack	Date: 2/22/10	Rev:

comments:

12/10/98: spud by Santa Fe Energy  
11/1/02: oper change to Devon Energy

17-1/2" hole  
13-3/8", 48#, H40, STC, @# 668'  
Cmt'd w/525 sx CI C. Circulated.

TOC @ 4596', w/1000 psi (cbl-2/11/99)

12-1/4" hole  
9-5/8", 36# & 40#, J55 & K55, STC, @ 4,615'  
Cmt'd w/1200 sx CI C. Circulated

DV Tool @ 6,495'

No cement noted from 6520' to 7826' (cbl-2/11/99)

WOLFCAMP (9/1/99)  
9770' - 9784'  
9808' - 9822'

9/3/99-acidized 9770-9822 w/2250 gals 15%.  
9/10/99 acidized 9770-9822 w/7500 gals 20%

WOLFCAMP (3/99)  
10440' - 10682'

8550 gal 15% NEFE HCL (cml rpt)

ATOKA  
12033' - 12050'

7-7/8" Hole  
5-1/2", 17#, N80, 0' - 4680'  
5-1/2", 17#, J55, 4680' - 7965'  
5-1/2", 20#, N80, 7965' - 12662'  
1st Stg 1800 sx CI H  
2nd Stg 525 sx CI C

309 Jts, 2-7/8", 6.5#, N80, ~9425'  
2-7/8" TAC (3')  
36 Jts, 2-7/8", 6.5#, N80, ~1100'

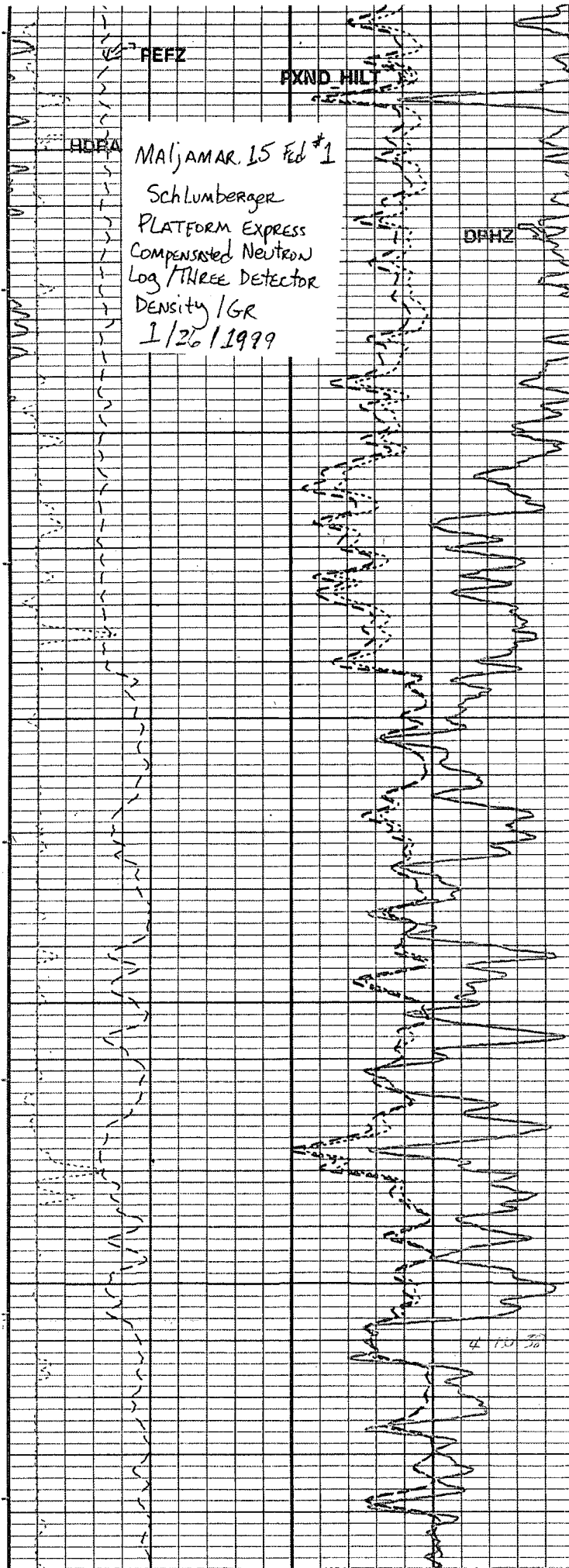
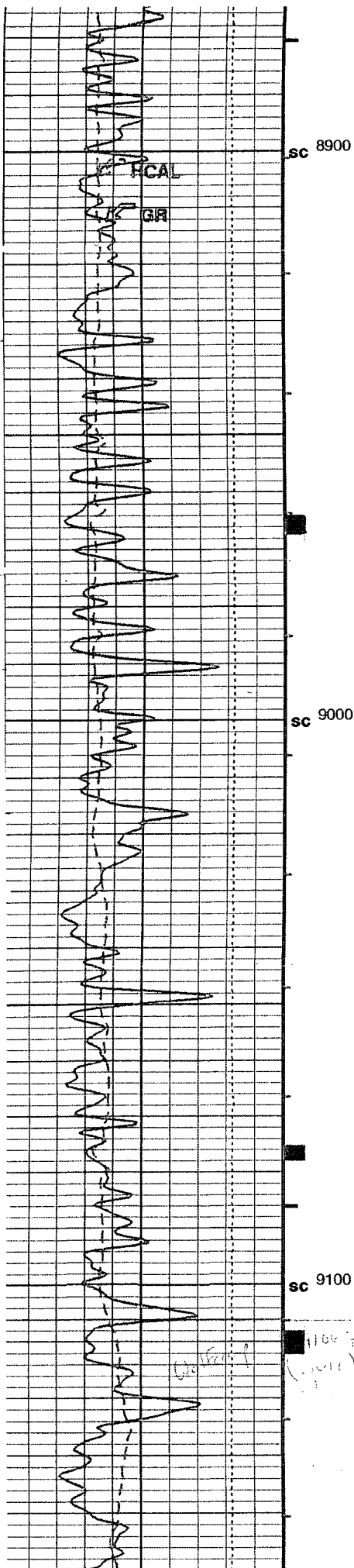
TAC ~ 9425'

Rod Detail: 1-1/2" (26') PR, 1" pony rod (2'), 91 - 1" ? rods (2,275'), 107 - 7/8" ? rods (2,675'), 223 - 3/4" rods (5,575'), 10 - 1" ? rods (250'), 1" lift sub (1'), 2-1/2" x 1-1/4" x 24' RHBC-HVR pump and 1-1/4" filter sub.

EOT ~ 10529'

20' cement. 11930' PBTD  
CIBP @ 11950' (cml rpt)

13,861' TD



Devon Energy Production Corporation  
NM-0315712: Maljamar 15 Federal #1  
API: 30-025-34549  
Lea County, New Mexico

RE: Recomplete – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

5000 (5M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

5M systems shall require two independent power sources, one of which may be nitrogen bottles (three minimum) maintaining a charge equal to the manufacturer's recommendations.

Notify the BLM (575-393-3612) a minimum of 24 hours prior to plug back procedure.

Plug back to go as follows (all plugs to be Class H due to depth):

CIBP to have an additional 15' bailed on top to get the minimum 35' or pump 25sx. (Perfs)

Set CIBP at 9720' with 35' bailed or 25sx pumped cement on top. (Perfs)

Spot a cement plug (minimum 25sx) from 9,300'-9,110'. (Wolfcamp)

Recompletion approved as is.

Submit subsequent report and completion report with well test once work is completed.

Approval good for 6 months.

DHW 012511