

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 10 2010

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 16 2010
HOBBS CO

Lease Serial No.
LC 063458

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
ConocoPhillips Company

3. Address 3300 N "A" St. Bldg. 6, Midland, TX 79705 3.a Phone No. (Include area code) (432)688-6913

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface 110'FNL, 1310'FEL, UL A, Section 34, T20S, R38E
 At top prod. interval reported below 95'FNL, 1339'FEL, UL A, Section 34, T20S, R38E
 At total depth 83'FNL, 1363'FEL, UL A, Section 34, T20S, R38E

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and no. Warren Unit
 8. Lease Name and Well No. Warren Unit #337
 9. API Well No. 30-025-39724
 10. Field and Pool, or Exploratory Warren:Drinkard, Blinebry-Tubb
 11. Sec., T., R., M., on Block and Survey or Area Sec 34, T20S, R38E
 12. County or Parish Lea 13. State New Mexico
 14. Date Spudded 05/26/2010 15. Date T.D. Reached 05/31/2010 16. Date Completed 07/23/2010 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)* 3537' GL

18. Total Depth: MD 7077' TVD 19. Plug Back T.D.: MD 6976' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
 Borehole Gamma Ray, Three Detector Litho Density, High Res Spec Gamma Ray,
 Compensated Sonic Spec Gamma Ray

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625"	24	Surface	1540'		725 C		surface	
7.875	5.5"	17	surface	6976'		1200 50:50 POZ H-		surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	7035'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry-Tubb	5840'	6332'	5840'-6960'	1		Open
B) Drinkard	6941'	6960'				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5840'-6332'	Acidize w/2500 gals 15% HCl w/48 1.1 SG Frac w/148,000 lbs 20/40 ottawa+20/40 superlc at 45 bpm
6627'-6960'	Acidize w/2500 gals 15% HCl w/56 1.1 SG Frac w/144,000 lbs 20/40 ottawa+20/40 superlc at 52bpm

ACCEPTED FOR RECORD
 SEP 13 2010
 /s/ Roger Hall
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/29/2010	07/29/2010	04	→	0	0	196			Pumping

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/29/10	23x	→	45	9L	117			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	2802
				Seven Rivers	3063
				Queen	3623
				Penrose	3774
				Grayburg	3926
				San Andres	4147
				Glorieta	5468
				Paddock	5521
				Blinebry-Tubb	5698
				Drinkard	6792
				Abo	7046

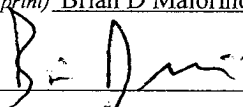
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Brian D Maiorino Title Regulatory Specialist

Signature  Date 08/23/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.