Submit 3 Copies To Appropriate District  Office District I  1625 N. French Dr., Hobbs, NM 87240  District II  1301 W. Grand Ave., Artesia, NM 88240  District III  1000 Rio Brazos Rd., Aztec, NM 87418BSOCD  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505		Form C-103	
		WELL API NO.	
		30-025-07747	
		5. Indicate Type of Lease	_ /
			FEE X '
		6. State Oil & Gas Lease	No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Warren McKee Unit	
1. Type of Well: Oil Well 🗓 Gas Well 🗋 Other		8. Well Number 601	/
2. Name of Operator		9. OGRID Number	
OXY USA WTP Limited Partnership		192463	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710-0250   Warren McKee 4 Well Location			
Unit Letter P: 330 feet from the south line and 330 feet from the east line			
Section 7 Township 20S			
11. Elevation (Show when	ther DR, RKB, RT, GR, et		y
Pit or Below-grade Tank Application or Closure	3563'		
· 1	t from the most of the D'	4. 6 4 6 4	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
The Direct Timekiness.	uniebbis, Constructio	JII Material	
12. Check Appropriate Box to Indic NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS  PULL OR ALTER CASING MULTIPLE COMPLETION	SUB	SEQUENT REPORT  ALT  NG OPNS.  PLU	
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
See A	Liability of C-103 which m	ed for plugging of well bore only, under bond is retained pending reasons (Subsequent Report of Well Plug as be found at OCD Web Page un www.mured.state.nm.us.ocd.	gine)
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan			
SIGNATURE ON STORY	TITLE Sr. Regulat	tory Analyst DATE	3(4/11
Type or print name David Stewart	E-mail address:	david_stewart@oxy.com Telephone N	o. 432-685-5717
For State Use Only			
APPROVED BY	TITLE STAND	DATE_	3-8-20//
Conditions of Approval, if any:	•		

## WMU #601

- Date Remarks 2/20/11 MIRU, NDWH, NUBOP, RIH & tag CIBP @ 8992', circ hole w/ 150bbl 10# MLF, spot 25sx Cl H cmt,
- Calc TOC 8772'. PUH to 8253', bulk cmt trailor plugged up.
- 2/21/11 Spot 60sx Cl H cmt @ 8254', Calc TOC 7724', POOH w/ tbg, RIH w/ pkr & set pkr @ 6474'.
- 2/22/11 Perf @ 7000', unable to EIR, OCD approved spotting plug, Rel pkr, POOH. RIH & spot 40sx CI H cmt @ 7056, PUH, pressure up to 1400#, WOC.
- 2/23/11 RIH & tag cmt @ 6836', POOH. RIH & set pkr @ 5800', RIH w/ WL & perf @ 6400', attempt to EIR @ 1800#, OCD approved spotting plug. Rel pkr & pooh. RIH & spot 40sx Cl C cmt @ 6450', PUH, pressure up to 1500#, WOC.
- 2/24/11 RIH & tag cmt @ 6183', POOH. RIH w/ WL & perf @ 5400', attempt to EIR, OCD approved spotting plug. Rel pkr & pooh. RIH & spot 40sx CI C cmt @ 5450', PUH, WOC. RIH & tag cmt @ 5160', PUH & spot 30sx CI C plug @ 4253', Calc TOC 3957', PUH.
- 2/25/11 RIH w/ WL, perf @ 3747' EIR & sqz 55sx CL C cmt, PUH, WOC. RIH & tag cmt @ 3415', PUH & perf @ 2700', EIR & sqz 55sx Cl C cmt, PUH, pressure to 600#, WOC.
- 2/26/11 RIH w/ WL & tag cmt @ 2500', PUH & perf 5-1/2" & 9-5/8" @ 1600', EIR w/ full returns & sqz 90sx CI C cmt, POOH, WOC. RIH & tag cmt @ 1350'. PUH & perf 5-1/2" & 9-5/8" @ 347', EIR w/ full returns & sqz 300sx CL C cmt, circ cmt to surface. ND BOP, RDPU.