

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
MAR 07 2011
HOBBS
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07807 /
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> /
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Warren McKee Unit /
8. Well Number 402 /
9. OGRID Number 192463 /
10. Pool name or Wildcat Warren McKee /

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>north</u> line and <u>2324</u> feet from the <u>west</u> line Section <u>18</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3573'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OGD Web Page under
Forms, www.enr.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/4/11

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 3-8-2011

Conditions of Approval, if any:

Colt

2/15/11 MIRU, NDWH, NU BOP
 2/16/11 RIH w/ tbg & tag cmt @ 4858', RU power swivel, drill cmt from 4858-4951', circ clean
 2/17/11 Drill CR from from 4951-4994', circ clean
 2/18/11 Drill cmt @ 4994' fell out of cmt @ 5175', RD power swivel, RIH w/ tbg & tag @ 8865', circ hole
 2/19/11 RIH w/ 8683', NDBOP, NUWH, RDMO
 2/23/11 MIRU plugging rig, bled down, RIH & tag @ 8894'
 2/24/11 Circ hole w/ 100bbl 10# MLF, spot 25sx CI H cmt @ 8897', calc TOC 8676'
 PUH to 7225', spot 25sx CI H cmt, Calc TOC 7004', POOH.
 2/25/11 RIH w/ pkr & set @ 5678', RIH w/ WL & perf @ 6400', POOH. Attempt to EIR @ 1800# without success, spot 25sx CI H cmt @ 6445', PUH.
 2/26/11 Set pkr @ 5511', pressure test csg to 2000#, test good, RIH w/ WL & tag cmt @ 6183', PUH & perf @ 5900', attempt to EIR @ 1800# without success, spot 25sx CI C cmt @ 5962', PUH, WOC. RIH w/ WL & tag cmt @ 5650', RDWL. RIH & spot 60sx CI C cmt @ 5508', POOH, WOC
 2/28/11 RU WL, RIH & tag cmt @ 4912', PUH w/ WL & perf @ 3820', RDWL. RIH & set pkr @ 3482', EIR & sqz 45sx CI C cmt w/ full returns, WOC. RIH w/ WL, no cmt tag. EIR into perfs @ 3820' & sqz 90sx CI C cmt w/ full returns, WOC
 3/1/11 Pressure test plug to 1500# w/ no loss, Rel pkr, PUH to 2386', RIH w/ WL & tag cmt @ 3590', PUH & perf @ 2700', RDWL. EIR & sqz 45sx CI C cmt w/ 2% CaCl₂ w/ no returns, WOC. Rel pkr, PUH & set @ 1000', RIH w/ WL & tag cmt @ 2550', PUH & perf @ 1550', EIR & sqz 45sx CI C cmt w/ full returns, WOC.
3/2/11 Rel pkr & POOH, RIH w/ WL & tag cmt @ 1315', PUH & perf 5-1/2" & 8-5/8" @ 345', NDBOP, NUWH, Sqz 150sx CI C cmt, circ to surface, but no returns up 8-5/8 X 13-3/8". Plug appr by Mark Whitaker-NMOCD. RDPU