Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT MAR 0 7 201 5. Lease Serial No. NM 10934

Expires: July 31, 2010

Do not use this t	IOTICES AND REPORTS ON V form for proposals to drill or to Use Form 3160-3 (APD) for su	o re-enter an OOC	6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				
Oil Well Gas Well Other INJECTION			8. Well Name and No. C.C. FRISTOE A FEDERAL NCT-1 #6	
2. Name of Operator CHEVRON U.S.A. INC.			9. API Well No. 30-025-11371	
3a. Address 15 SMITH ROAD MIDLAND, TEXAS 79705 3b. Phone No. (include area code) 432-687-7375			10. Field and Pool or Exploratory Area QUEEN	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660' FNL, & 660' FWL, T-24S, R-37E, UL: D SEC 35			11. Country or Parish, State LEA COUNTY, NEW MEXICO	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INC	DICATE NATURE OF NOTION	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent ✓ Subsequent Report		ture Treat Recl	duction (Start/Resume) amation omplete	Water Shut-Off Well Integrity Other RETURN TO
Final Abandonment Notice			porarily Abandon er Disposal	INJECTION
following completion of the involvesting has been completed. Final determined that the site is ready fo 12-20-10: MIRU. 1-02-11: TIH W/CIBP 1-14-11: SET PKR @ 3085. TEST 1-19-11: PRE-TEST CSG. 1-20-11 W/RBP RETRIEVING TOOL TO 30 PKR @ 3155. 1-23-11: UNSET PK 1-27-11: MILL 3234-3265. 1-28-11: BBLS ACID, 2000 ROCK SALT. W 3480. SET PKR @ 3163. 2-06-11: MIT. VERIFIED BY ANDY CORTEZ CONNECT INJECTION LINES. PRI RETURN TO INJECTION.	GAUGE RING & SET DN @ 3156, JAR SET @ 3130. PRESS TEST CIBP TO 2 RBP. REL FROM RBP. 1-15-11: SET CONTACTED PAUL SWARTZ, BLM. 188. CIRC 120 BBLS OF 10 PPG BRINE R. UNSET RBP. 1-24-11: C/O 3185-31: C/O 3265-3392. 1-29-11: C/O 3392. 1-31-11: CIRC 120 BBLS 10# BV CIRC 120 BBLS PKR FLUID. RAN CH. 188. CIRC 120 BBLS PKR FLUID. RAN CH. 198. CIRC 120 BBLS PKR FLUID. PKR	nultiple completion or recomper all requirements, including DN TO SET PLUG. SET P 500 PSI. GOOD. RU PERF TEST PKR @ 435. TEST PRESS TEST CSG TO 586	Detion in a new interval, reclamation, have been LUG @ 3136. PLUG V F GUN. TIH TO 3129. ON RBP & RELEASE O PSI. HELD 1 HR. 1 LATCH ON RBP & UI BBLS 10# BRINE. C/6 1-30-11: ACIDIZE V 05-11: TAG FILL @ 3 00. GOOD. PRESSUF	WILL NO TEST. JAR UP TO SHOT 8 HOLES. REL PKR. DUMP 250 # SAND21-11: TAG SAND @ 440. TIH NSET. SET RBP @ 3160. SET O 3230-3234. W15 BBLS BW SPACER, 16 480. C/O TO 3490. PUH TO RE UP WLL TO 550#. CONDUCT
14. I hereby certify that the foregoing is to DENISE PINKERTON	rue and correct. Name (Printed/Typed)	Title REGULATORY SP	ECIALIST BUR	REAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Signature X MASS &	inkerton	Date 02/15/2011		
	THIS SPACE FOR FEDE	RAL OR STATE OF	FICE USE	
Approved by		Title		Date
hat the applicant holds legal or equitable ti antitle the applicant to conduct operations		Office Office		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a crime for any posentations as to any matter within its jurisdiction	erson knowingly and willfully t	o make to any department	t or agency of the United States any false,

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