RECEIVED

Submit One Copy To Appropriate District Office	State of New Mex Energy, Minerals and Natur	cico	R 07 2011	Form C-103 January 20, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ai Resources	WED APINO. 3002521208	//
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		3002521208	
District III	1220 South St. Francis Dr.		5. Indicate Type STATE	e of Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505		S-9943		
SUNDRY NOTICES AND REPORTS ON WELLS			1	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State AD	
PROPOSALS.)			8. Well Number	r 10
1. Type of Well: ☐ Gas Well ☐ Other 2. Name of Operator			9. OGRID Number	
Oxy USA Inc.			16696	
3. Address of Operator			10. Pool name or Wildcat Mescalero San Andres	
1502 W. Commerce, Carlsbad, NM 8	38220		iviescalero Sali A	Andres
4. Well Location	from the North line and 2310 feet t	from the Fast line		
Unit Letter B: 660 feet from the North line and 2310 feet from the East line Section 23 Township 10S Range 32E NMPM County Lea				
Scending 25 Township	11. Elevation (Show whether DR,		ار الرائية) الرائية الرائية (الرائية)	
	4343		last.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:	SUB	SEQUENT RI	EPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
	CHANGE PLANS	CASING/CEMEN		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	1306	
OTHER:			eady for OCD ins	pection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
☑ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service				
company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
Which all work has been completely foliately to appropriate District to serve to serve an ampostorial				
		TTO 0 . 11.	DAME 2.0.11	
SIGNATURE				
TYPE OR PRINT NAMEA_Kelton Beaird_ E-MAIL: _kelton_beaird@oxy.com_ PHONE: 575-628-4121				
For State Use Only VI ON DATE 3/8/2011				
APPROVED BY: Y I (MULLICATION TITLE COMPLIANCE STORY) DATE 3/0/2011				