Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 882 P. E. C. SERVATION DIVISION		30-025-27233
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ⋈ FEE □
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	3850CD	o. State Off & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSAL	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Rock Lake 15
· -	as Well Other Injection Well-	8. Well Number 1
2. Name of Operator		9. OGRID Number
B C Operating, Inc		160285
3. Address of Operator		10. Pool name or Wildcat
P O Box 50820 Midland, TX 79710		Jalmat (Yates)
4. Well Location		
Unit Letter H: 1980'	feet from the <u>North</u> line and <u>330'</u>	feet from theEastline
Section 15	Township 22S Range 35E	NMPM Lea County
	1. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
3	593' GL	
:		
12. Check App	propriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTE	INTION TO:	IDOSOUSNIT DEDOOT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK AITERING CASING		
TEMPORARIUM ARANDOM PROPERTIES AND ARANDOM PR		
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DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	ENI JOR
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OTHER [OTHER Add p	perfs 💢
13. Describe proposed or complete	d operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work).	SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.		
PWI / A A A A A A A A A A A A A A A A A A		
	ze perfs 3972-4058 w/ 50 sx cmt to 1000 psi.	
Perf 3938-3944' & 3910-3932' w/ 2 SPI	60 degree phasing.	
Acidize w/ 1000 gals 15% HCl.		
Frac w/ 70,000# 20/40 in 35,161 gal gel,	, flush to top perf.	
Clean out to PBTD @ 3950'.	11 to mus direction on 10/20/10	5
RIH w/ production equipment, return we	in to production on 10/28/10.	
Sand Date: 02/10/81	Pig Palessa Data: 02/17/81	
Spud Date: 02/10/81	Rig Release Date: 02/17/81	
hereby certify that the information above	e is true and complete to the best of my knowled	dge and belief.
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SIGNATURE	PILADO DE TITLE	- · · · · · · · · · · · · · · · · · · ·
SIGNATURE (UNIV.)	TITLE Regulatory Analy	ost DATE 11/08/10
Type or print nameStar Harrell	E-mail address: <u>sharrell@blackoa</u>	kres com DUONE. (422) COA 0COC
For State Use Only	Sharrengolackoa	
		ext #253
APPROVED BY:	TITLE PETROLEUM ENG	DATE MAR 0 8 2011
Conditions of Approval (if any):		
		W
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