

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 13 2010
HOBSOCD

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-025-33033

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. 306915

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Add Zone (DHC)

8. Name of Operator

Sandridge Expl and Prod. LLC

9. OGRID

270265

10. Address of Operator

2130 W. Bender Hobbs, NM 88240

11. Pool name or Wildcat

WC Yates, Seven Rivers, Queen

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	4	17S	32E	F	2537	North	2603	West	LEA
BH:	F	4	17S	32E	F	2537	North	2603	West	LEA

13. Date Spudded 10-30-95	14. Date T.D. Reached 11-7-95	15. Date Rig Released	16. Date Completed (Ready to Produce) 5-19-2010	17. Elevations (DF and RKB, RT, GR, etc.) 4218 GR
18. Total Measured Depth of Well 5120		19. Plug Back Measured Depth 4280	20. Was Directional Survey Made? no	21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

2542-3316 WC, Yates, Seven Rivers, Queen (TOP) 3885-4035 Maljamar Grayburg San Andres (Lower)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1096	12 1/4	350 sx Lite, 250 sx Class C	Circ. 70sx
5 1/2	17#	5057	7 7/8	1100 sx Lite; 660 sx Class C	Circ. 92 sx

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8 4139

26. Perforation record (interval, size, and number)
3312-3316, 3181-85 (1 extra shot) 2554-2557 (1 extra shot), 2542-2544
1 SPF, 161 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2542-3316	Acidize w/3950 gals 15% NEFE
3885-4035	Acidize w/3000 gals 15% NEFE

28. PRODUCTION

Date First Production 5-19-2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Shut In		
Date of Test 10-24-10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 2	Water - Bbl. 64	Gas - Oil Ratio 1:2
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Colleen Robinson*

Printed
Name Colleen Robinson

Title Regulatory Analyst

Date 12-9-10

E-mail Address crobison@sdrge.com

PETROLEUM ENGINEER

BLM denied DHC

MAR 08 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1025	T. Canyon	T. Ojo Alamo
T. Salt	1195	T. Strawn	T. Kirtland
B. Salt	2114	T. Atoka	T. Fruitland
T. Yates	2347	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2672	T. Devonian	T. Cliff House
T. Queen	3297	T. Silurian	T. Menefee
T. Grayburg	3662	T. Montoya	T. Point Lookout
T. San Andres	4042	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....2542.....to.....3316.....
 No. 2, from.....3885.....to.....4035.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1025	375	Red Beds
1025	1195	170	Anhydrite
1195	2114	919	Salt
2114	5120	3006	Dolomite, San, Anhydrite

Maljamar Grayburg Unit # 86

API No. : 30-025-33033 Corp ID: 117824
WI: 100.00% NRI: 77.46%

Location / Legal's : 2537' FNL & 2603' FWL
Survey : F sec 4 tw 17S rng 32E
Lat : 32.8637900
Long : -103.7710700
County - State : Lea Co., New Mexico
Spud Date : 30-Oct-95
Completion Date :
Status : Producer
Field : Maljamar - San Andres / Grayburg

Casing									
Section	Size	Wt.	Grade	Top	Set @	Jts	Hole Size	TOC	Sxs Cmt
Surface	8 5/8"	24#	J-55	0	1,096	24	12 1/4"	0	600
Production	5 1/2"	17#	J-55	0	5,057	113	7 7/8"	0	1460*

1100 sxs HLC + 360 sxs "C" (Circ 92 sxs)

Perfs						
Active	In-Active	Depths		SPF	Total	Status
11/20/95		3,885	- 4,034	1	24	Active
09/15/99		3,885	- 4,034	4	96	Active
11/18/95	01/07/02	4,318	- 4,329	1	6	Closed
09/15/99	01/07/02	4,318	- 4,329	4	24	Closed
						Active
11/15/95	11/29/95	4,656	- 4,704	9	Closed	
11/14/95	11/29/95	4,850	- 4,901	9	Closed	
05/11/10		2,554	- 2,672	2	Active	
05/11/10		2,791	- 2,984	2	Active	
05/11/10		3,006	- 3,095	2	Active	
05/11/10		3,100	- 3,316	2	Active	

Tubing Detail 9/9/2010						
Description	Size	Grade	Count	Length	Depth	
				K _B =	14	
Tubing	2 7/8		129	4,083	4,097	
API SN			1		4,098	
Perforated Sub			1	4	4,102	
BPMAJ	2 7/8		1	34	4,136	
Total Items in hole:			132	Total depth:		

CIBP @ 4280

CIBP @ 4400

Perfs: 2542-3316

Perfs: 3885-4034

Perfs: 4318-4329

Perfs: 4424-4472

Perfs: 4656-4704

Perfs: 4850-4901

5,057 ft. 5 1/2" Csg @

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DEC 16 2011
HOBBISOCD

1,096 ft. 8-5/8" Surface
Csg set @

dwt

12/13/2010

PBTD: 4,280 ft.

TD: 5,102 ft.