

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-33084					
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No. 306907					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Caprock Maljamar Unit			
				6. Well Number: 208			
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Add Zone (DHC)							
8. Name of Operator Sandridge Expl and Prod. LLC				9. OGRID 270265			
10. Address of Operator 2130 W. Bender Hobbs, NM 88240				11. Pool name or Wildcat WC Yates, Seven Rivers, Pearsall Queen			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	20	17S	33E	M	1175	
BH:	M	20	17S	33E	M	1175	
13. Date Spudded 2-5-96	14. Date T.D. Reached 2-12-96	15. Date Rig Released		16. Date Completed (Ready to Produce) 4-27-10		17. Elevations (DF and RKB, RT, GR, etc.) 4114 GR	
18. Total Measured Depth of Well 4850		19. Plug Back Measured Depth 4790		20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3022-3660 WC, Seven Rivers, Pearsall Queen (TOP) 4107-4465 Maljamar Grayburg San Andres (Lower)							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	493	12 1/4	300 sx Class C	Circ. 80 sx to pit		
5 1/2	17#	4850	7 7/8	1100 sx Hal Lite; 350 sx Class C			
				and tail w/200 sx Class C	Circ. 240 sx		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2 7/8	4133	
26. Perforation record (interval, size, and number) 3022-24, 3043-54, 3078-80, 3138-40, 3148-51, 3162-64, 3179-85, 3243-45, 3254-55, 3257-59, 3292-93, 3298-330, 3321-28, 3346-49, 3353-67, 3388-95, 3443-47, 3501-04, 3509, 3524-28, 3537-39, 3587-3600 2 JSPF, 236 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3022-3600	Acidize w/5000 gals 15% NEFE		
				4107-4465	Acidize w/6000 gals 15% NEFE		
28. PRODUCTION							
Date First Production 4-27-10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Shut In		
Date of Test 11-7-10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 0	Water - Bbl. 70	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Colleen Robinson</i> Printed Name Colleen Robinson Title Regulatory Analyst Date 12-9-10 E-mail Address c Robinson@sdrge.com							

BLM Denied DHC

Ka PETROLEUM ENGINEER
MAR 08 2011 *COA*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1150	T. Canyon	T. Ojo Alamo
T. Salt	1284	T. Strawn	T. Kirtland
B. Salt	2304	T. Atoka	T. Fruitland
T. Yates	2554	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2863	T. Devonian	T. Cliff House
T. Queen	3560	T. Silurian	T. Menefee
T. Grayburg	3950	T. Montoya	T. Point Lookout
T. San Andres	4328	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....3022 to.....3600

No. 3, from.....to.....

No. 2, from.....4107 to.....4465.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1150	500	Red Beds
1150	1284	134	Anhydrite
1284	2304	1020	Salt
2304	4790	2486	Dolomite, San, Anhydrite

Caprock Malajar Unit # 208

API No. : 30-025-33084 0000

WI: 100.00%

NRI:

Corp ID: 117772

75.79%

Location / Legal's : 1175' FSL & 175' FWL
 Survey : M sec 20 twN 17S rng 33E
 Lat : 32.81585
 Long : -103.69297
 County - State : Lea Co., New Mexico
 Spud Date : 06-Feb-96
 Completion Date : 04-May-96
 Status : Producer -Active
 Field : Maljamar - Delaware Basin

8 K_B

4,122.0 K_B
 D_F
 4,114.0 G_L
 WO Rig K_B

Casing									
Section	Size	Wt.	Grade	Top	Set @	Jts	Hole Size	TOC	Sxs Cmt
Surface	8 5/8"	23#	J-55	0	493	10	12 1/4"	0	300
Production	5 1/2"	17#	J-55	0	4,850	115	7 7/8"	0	1650*

* Cement - 1100 sxs HLC + 550 sxs "C" (CIRC 240 sxs)

Perfs						
Active	In-Active	Depths	SPF	Total	Status	
04/25/96		4,103 - 4,123	1	5	Active	
		4,177 - 4,179	1	3	Active	
		4,247 - 4,277	1	3	Active	
		4,297 - 4,324	1	7	Active	
		4,369 - 4,387	1	3	Active	
		4,441 - 4,472	1	8	Active	
		-			Active	
04/19/10		3,022 - 3,539	2	208	Active	
04/19/10		3,587 - 3,600	2	28	Active	
		-			Active	
		-			Active	

Tubing					
Description	Size	Grade	Count	Length	Depth
K _B =					8
Tubing	2 7/8	J-55	131	4,083	4,091
API Seating Nipple	2 7/8		1	1	4,092
Perforated Sub	2 7/8		1	4	4,096
BP MAJ	2 7/8	J-55	1	31	4,128
					-
					-
					-
Total Items in hole:		134	Total depth :		

RECEIVED
 DEC 16 2007
 HOBBSOCD

7 Rvrs Perfs 3022-3539

QN Perfs 3587-3600

Perfs 4103-4179

Perfs 4247-4324

Perfs 4369-4472

4,850 ft. 5 1/2" Csg @

Don Tally 03/17/2010

PBTD: 4,790 ft.
 TD: 4,850 ft.