

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED CONSERVATION DIVISION MAR 07 2011 NOBRSUCD		WELL API NO. 30-005-00909	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Rock Queen Unit		8. Well Number 99	
9. OGRID Number 247128		10. Pool name or Wildcat Caprock; Queen	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>			
2. Name of Operator Celero Energy II, LP			
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701			
4. Well Location Unit Letter B : 660 feet from the N line and 1650 feet from the E line Section 34 Township 13S Range 31E NMPM County Chaves			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/28/11 - MIRU to pump plug. Lead w/ 5 BFW spacer, pump 25 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 45 bbls mud. WOC 3 hrs. TIH, did not tag. Pump 35 sx Class "C" cmt w/ 2% CaCl₂. Lead w/ 5 BFW. Displace w/ 9 bbls mud. Pull 20 jts & reverse out. WOC 3 hrs. TIH, did not tag. Pump 40 sx Class "C" cmt w/ 2% CaCl₂. Lead w/ 5 bbl spacer & displace w/ 7.5 bbls mud.

1/31/11 - TIH to tag plug, did not tag. TOH & PU 4 1/2" AD-1 tension pkr. TIH, set @ 2600', try to fill back side, pumped 60 bbls, did not fill. Tried to unseat pkr, would not unseat. Sheared pkr w/ 35K over pull & TOH. TIH w/ 4 1/2" AD-1 pkr to 1957' & set pkr. Pumped 15 BPW down backside & it loaded. Tried to unseat pkr & could not, pkr would go DH but would not come up. Sheared pkr w/ 35K over pull & TOH. PU 4 1/2" cmt retainer & TIH to 2622'. Pump 11 bbls brine to check circ, set retainer @ 2622'. Lead cmt w/ 10 BFW, 100 sx Class "C" cmt w/ 2% CaCl₂ & 8.25 bbls mud below retainer. Set pkr @ 2403'. Perf @ 2604' (4). Cmt w/ 35 sx Class "C" cmt w/ 2% CaCl₂ & 9.25 bbls mud.

2/1/11 - Unseat 4 1/2" AD-1 pkr & TOH. LD pkr & PU bull plugged perf sub. TIH to tag. Tag retainer @ 2622' (no plug).

* Continued on attached page

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
FORMS, www.enr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/02/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE State Mgr DATE 3-9-2011

Conditions of Approval (if any):

OK

Rock Queen Unit #99 – C103 Continued

2/7/11 - TIH w/ 82 jts of 2 3/8" WS & set AD-1 pkr @ 2403'. Sqze 35 sx plug. Lead w/ 2 BFW, 10 bbls brine mud, 2 bbls FW spacer, pump 35 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 11 bbls. WOC 3 hrs. TOH & LD pkr. PU perf sub, TIH & tag @ 2595'. TOH & LD perf sub. PU pkr & TIH w/ 76 jts of 2 3/8" WS. Set pkr @ 2361'. Tried to fill tbg, pumped 15 bbls & tbg did not fill. Unseat pkr & TIH to 2548'. Set pkr & pump 6 bbls over capacity. Tbg did not fill or show pressure. Unseat pkr, TOH, & set pkr @ 2361'. Pump 2nd plug w/ 2 BFW, 10 bbls brine mud, 2 bbls FW spacer, 35 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 11 bbls.

2/8/11 - Release pkr & TOH. PU perf sub & TIH to tag. Tag w/ 83 jts @ 2568'. Cmt came up 27'. PU pkr & TIH to 2361'. Set pkr & pump down tbg. Pipe did not load or show pressure. Hooked up between 4 1/2" csg & 2 3/8" WS. Hole loaded w/ 30 bbls & pressured up to 500# psi, but pressure fell off immediately when pump stopped. Pump 35 sx Class "C" cmt w/ 2% CaCl₂. Lead w/ 2 BFW, 10 bbls brine mud, 2 BFW spacer. Displaced w/ 5 bbls brine & let cmt fall. Waited 30 min. Released pkr & TOH. WOC 3 hrs. PU perf sub & TIH to tag. Tag @ 2568'.

2/10/11 - TIH O/E w/ 82 jts of 2 3/8" WS @ 2548'. Spot 50 sx plug, pumped 10 bbls brine mud, 2 BFW spacer, 50 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 1 BFW spacer, 2 bbls brine mud. TOH w/ 34 jts of 2 3/8" WS.

2/11/11 - WOC 15 hrs, lower tbg & tag TOC @ 2475'. Raise end of tbg to 2402'. TOH w/ tbg & bull plugged perf nipple. TIH w/ 2 3/8" OD tbg WS w/ pkr to 1955'. Perf 4 1/2" csg w/ 4 SPF using a decentralized tbg gun @ 2280'. Tied onto tbg & pumped 25 BW down tbg into perfs @ 2 BPM & 50# pressure.

2/14/11 - Cmt sqze perfs @ 2280'. Pump 10 bbls of 10# brine mud followed w/ 40 sx of Class "C" cmt w/ 2% CaCl₂ & displaced 1 1/2 bbls below pkr (pkr @ 1955') @ 0# pressure w/ 22 sx of cmt pumped through perfs. WOC 1 hr. Over displaced cmt through perfs w/ 5 BFW. WOC 2 1/2 hrs. Pumped 20 bbls 10# brine mud followed w/ 40 sx Class "C" cmt w/ 2% CaCl₂ w/ 3# sd/sx of cmt, 1 1/2 bbls below pkr @ 200# SD pressure. WOC 1 hr. TP = 200#. Pumped 1 bbl leaving cmt @ 2106' @ 200#.

2/15/11 - TOH w/ 2 3/8" tbg WS. LD pkr & PU perf sub. TIH to tag @ 2278'. TOH w/ 2 3/8" WS. LD perf sub. PU pkr & TIH w/ 63 jts of 2 3/8" WS & set pkr @ 1955'. Pump 22 bbls down tbg, no psi. Well went on vacuum. Fill w/ 15 bbls, pressured up to 500#, pressure dropped off in 20 sec. Pump 10 bbls brine mud, 2 BFW spacer, 50 sx Class "C" cmt w/ 2% CaCl₂. Wash lines, hook up to displace, lines plugged. Held 1500 psi. Pump 2 bbls & pressured up to 1500#i. LD 68 jts 2 3/8" WS full of cmt. TIH w/ perf sub w/ 61 jts 2 3/8" WS. Tag @ 1885'. Set pkr @ 1242'.

2/16/11 -Set pkr @ 1224'. Test plug @ 1885' to 500# psi. Pumped 2 bbls, hole pressured up to 500# psi. Held pressure 15 min. Test good. RIH to 1490' & perf (4 holes). Pump 10 bbls brine mud, 2 BFW spacer, 35 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 2 BFW & 4.2 bbls brine. Pump press 650 psi @ 1.78 BPM. SI psi 800#. TOC should be @ 1317'.

2/17/11 - Perf 4 holes @ 321'.

2/19/11 - Pump 25 bbls @ 200 psi @ 2 bpm. Would not circ. Pump 50 sx Class C w/ 2% CACL. Pressure while mixing 150# psi. Displace w/ 1 bbl 100# psi.

2/21/11 - PU 1 jt 2 3/8" WS. Tagged 8' below BOP. Called Maxey Brown w/OCD & he said it was good. Cut off WH's. Set P&A markers & reclaim location. **Well is now P&A.**