

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED MAR 08 2011 HOBBSOCD		WELL API NO. 30-025-30090 ✓
CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name COLE 25 STATE ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u>		8. Well Number 1 ✓
2. Name of Operator LEGACY RESERVES OPERATING LP		9. OGRID Number 240974 ✓
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		10. Pool name or Wildcat SWD; SAN ANDRES ✓
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>10S</u> Range <u>37E</u> NMPM <u>LEA</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair tubing & MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/14/11 – RU to POOH w/tbg & pkr. Found tbg parted. RIH to fish tbg & 8-5/8" pkr, POOH w/ 2-7/8" tbg & 8-5/8" pkr. PU 8-5/8" coated Arrowset Injection pkr & RIH on 128 jts 2-7/8" IPC tbg to set packer @ 4236'. Get off off/on tool to circulate 220 bbls pkr fluid. Latch on & test backside, held OK.

2/24/11 – Setup w/ OCD to run MIT, did not show. Ran chart. RDMO. Chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Berry Johnson TITLE Production Superintendent DATE 03/01/2011

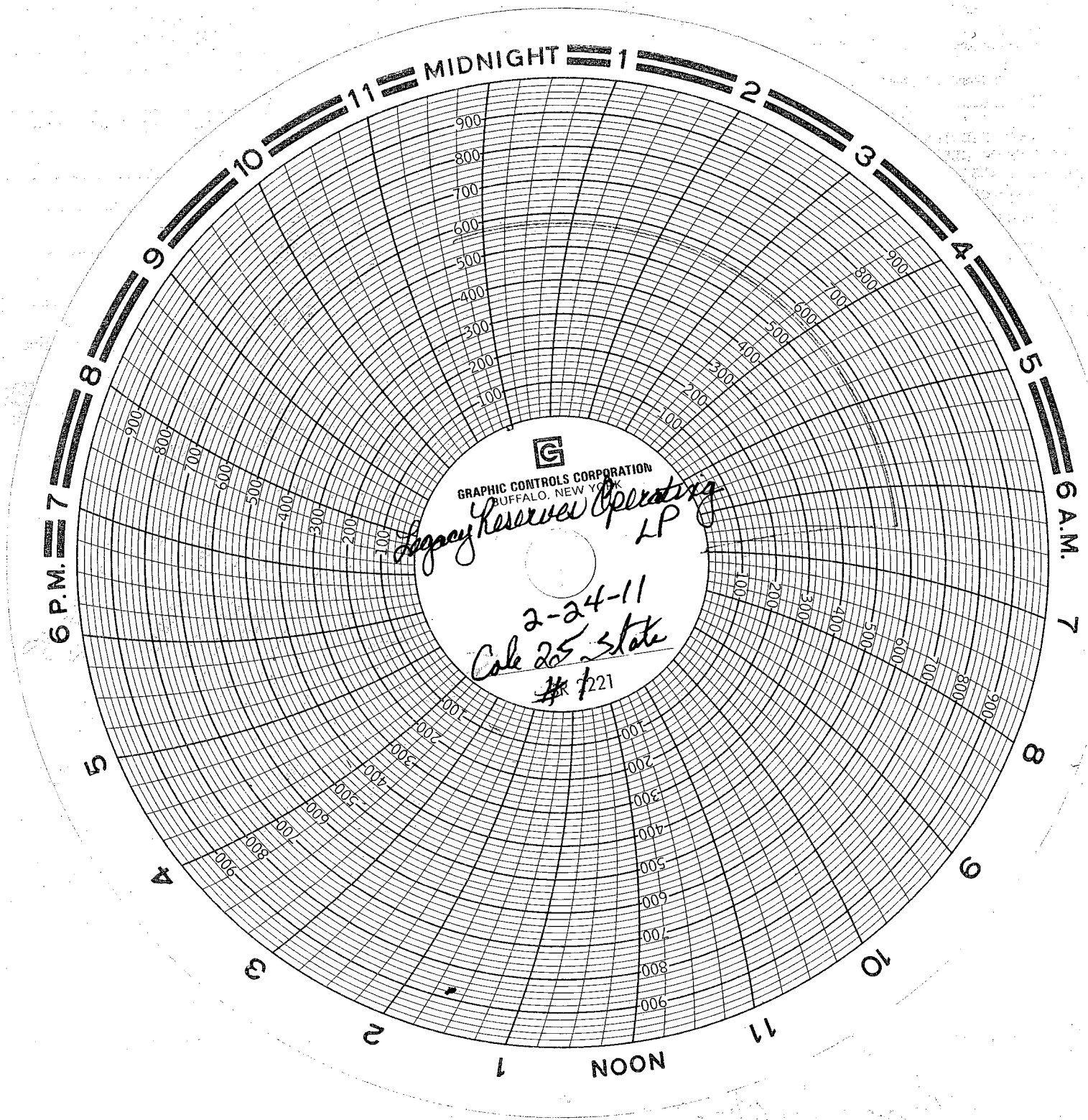
Type or print name Berry Johnson E-mail address: _____ PHONE: 432-689-5200

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 3-9-2011

Conditions of Approval (if any):

✓



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Legacy Reserve Operating LP

*2-24-11
Cole 205 State
7221*

OPERATOR: LEGACY RESERVES OPERATING LP
LEASE: COAL COWE 25 SWD
LSE-WELL NO: #1
TIME TUBING CASING SURF / CASING
INITIAL 0 0 0
15 min. 0 575 0
30 - MIN. 0 575 0
TRUCK OPERATOR SCOTT WASHBURN
DATE 2-24-11
WITNESS _____

4236'
pk. @ 4227.36'
Perf @ 4297'
5520'