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Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88200 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103
District I Priergy, Minerals and Natural Resources	March 18, 2009
1625 N. French Dr., Hobbs, NM 88240 JAN	WELL API NO. 30-025-03006
1301 W. Grand Ave., Artesia, NM 882900 CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-2273
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Vacuum Abo Unit, Battery 3, Tract 8
1. Type of Well: XOil Well Gas Well Other	8. Well Number
Name of Operator ConocoPhillips Company	9. OGRID Number 217817
· · ·	10. Pool name or Wildcat
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705	Vacuum Abo Reef
4. Well Location	v deddiii 7300 Xeel
Unit Letter C: 990 feet from the North line and 2130 feet from the W	est line
Section 34 Township 178 Range 35E NMPM County L	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3928'	
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Oata Company of the C
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRI	LLING OPNS.□ P AND A 🔯
PULL OR ALTER CASING	ΓJOB □
OTHER:	andy for OCD increasion of an DRA
All pits have been remediated in compliance with OCD rules and the terms of the Oper	eady for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	APTER/OHAPTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has her production equipment.	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below grou	nd level.
If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	have been remediated in compliance with
CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produced in the control of the Operator's pit permit and closure plan.	uction equipment and junk have been remove
om lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.	yad (Dayrad ancita agnerate bases de set ber
be removed.)	ved. (Foured onsite concrete bases do not hav
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
trieved flow lines and pipelines.	
トen all work has been completed, return this form to the appropriate District office to scho	edule an inspection
A	edule divinispection.
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GNATURE TITLE Regulatory Specialist	DATE <u>01/25/2011</u>
PE OR PRINT NAME Brian D Maiorino E-MAIL: brian.d.maiorino@	conocophilips.comPHONE: (432)688-6913
or State Use Only	- 01 - 01 - 1011E. (432)088-0913
Mal	01/1 2/9/2nl
PPROVED BY: I WHY SOURCE TITLE COMPLIANCE OF Approval (if any)	el Jun DATE 3/9/201
ORGINORS OF APPROVALCITIZATIVIT	<b>/</b> Λ) ' ' '

Attachment: All reclamation work on behalf of ConocoPhillips has been complete, only the power lines remain. The city of Hobbs has scheduled for the poles to be removed at a later date.