Submit One Copy To Appropriate District Office	Engage Minerals and Method Decourse			Form C-103 March 18, 2009
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	30-025-03011 /
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 18301 Santa Fe, NM 87505			5. Indicate Type of STATE [6. State Oil & Ga	of Lease X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505 JAN 28 7111			o. State Off & Ga	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALES TO DRILLE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Vacuum Abo Unit Battery 3 Tract 10	
PROPOSALS.) 1. Type of Well: Other Other			8. Well Number 5 /	
2. Name of Operator ConocoPhillips Company \(\)			9. OGRID Number 217817	
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705			10. Pool name or Wildcat Vacuum Abo Reef	
4. Well Location Unit Letter M: 330 feet from the South line and 330 feet from the West line				
	7S Range 35E NMPM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3935' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CASING/CEMENT JOB				
OTHER:			ıdy for OCD inspe	ction after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as nearly			een cleared of all ju	ank, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and ris If this is a one-well lease or last remai OCD rules and the terms of the Operator's from lease and well location.	ning well on lease, the batter pit permit and closure plan.	y and pit location(s) had all flow lines, produced	nave been remediat ection equipment an	d junk have been removed
 ☒ All metal bolts and other materials have to be removed.) ☒ All other environmental concerns have ☒ Pipelines and flow lines have been abstractived flow lines and pipelines. 	e been addressed as per OCD	rules.		
When all work has been completed, return	this form to the appropriate I	District office to sched	fule an inspection.	
SIGNATURE 5: 1	TITLE_Re	egulatory Specialist	11	DATE <u>01/24/2011</u>
TYPE OR PRINT NAME Brian D Majori For State Use Only	no E-MAIL:	brian.d.maiorino@c	onocophilips.conPl	HONE: <u>(432)688-6913</u>
\sim	rown TITLE	ompliance	Officer	DATE 3/9/2011