Office	New Mexico and Natural Resources	Form C-103 March 18, 2009
District II 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NMJAN 2 8 2011		WELL API NO. 30-025-20883
		5. Indicate Type of Lease  STATE X FEE  6. State Oil & Gas Lease No.
87505 SUNDRY-NOTICES AND REPORTS ON	WFIIS	B-1839-1  7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Vacuum Glorietta East Unit Tract 26
1. Type of Well: XOil Well Gas Well Other		8. Well Number 1
Name of Operator     ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705		10. Pool name or Wildcat Vacuum Glorietta
4. Well Location		
Unit Letter D : 990 feet from the North line and 330 feet from the West line  Section 27 Township 17S Range 35E NMPM County Lea		
Section 27 Township 17S Range 35E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3935' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   CASING/CEMENT JOB   P AND A   CASING/CEMENT JOB   CASING/CEMENT JOB   P AND A   CASING/CEMENT JOB   CASING/C		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
<ul> <li>All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)</li> <li>All other environmental concerns have been addressed as per OCD rules.</li> </ul>		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE B. Ami	TLE Regulatory Specialist	DATE <u>01/24/2011</u>
TYPE OR PRINT NAME Brian D Maiorino E-MAIL: brian.d.maiorino@conocophilips.comPHONE: (432)688-6913		
APPROVED BY: Conditions of Approval (if ahy):	TLE COMpliance	Office DATE 3/09/20/1
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