

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos, Lordsburg, NM 88305
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11633
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <i>fed</i>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number 93
9. OGRID Number 261166
10. Pool name or Wildcat Langlie Mattix
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3080' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <i>WIW</i>	
2. Name of Operator Ranger 40 Petroleum LLC	
3. Address of Operator 1004 Collier Center Way Suite 206 Naples FL 34110	
4. Well Location Unit Letter <i>P</i> : <i>660</i> feet from the <i>south</i> line and <i>660</i> feet from the <i>east</i> line Section <i>17</i> Township <i>25S</i> Range <i>37E</i> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3080' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05-24-2010 Failed scheduled bradenhead test

Well was an active injector prior to failure. It is proposed to perform remedial work to repair and return to injection. The well will be cleaned out to TD (perforations/OH 3199-3397 - tagged top of fill @ 3304 March 2009), acidized with 500-1000 gals and swabbed back to clean up and recover load. Run packer and injection tubing, circulate packer fluid. Load annulus. Notify Hobbs OCD, perform MIT. Return to injection following successful test.

If work is unsuccessful, subsequent application to plug and abandon will be filed.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Spud Date

ate:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE operations engineer DATE 03-09-11

Type or print name Stan Venable E-mail address: svenable@t3mid.com PHONE: 432-349-1930

For State Use Only

APPROVED BY: *[Signature]* TITLE *Staff Mgr* DATE 3-10-2011
Conditions of Approval (if any):

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL #WIW 93 API: 30-025-11633 FIELD: LANGLEIE MATTIX QUEEN LOCATION: 660' FSL 660' FEL S-17, T-25-S, R-37-E LEA COUNTY, NM Directions to Location :	RESERVIORS	PERFORATIONS TOP BTM	CASING SIZE WT GRD CSA 9-5/8" 36 J55 322 7" 20 J55 2845 4-1/2" 9.5 K55 3399 TUBING 2 7/8 3121'	SPUD DATE: 6/18/1952 COMP DATE: 7/21/1952 ELEVATIONS KB: GL: 3080 DF: 3089 UPDATED: 3/9/2010 BY: SV
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SURFACE CASING

SIZE: 9 5/8
WT/GRD: 36 J55
CSA: 322
SX: 150
CIRC: Y
TOC: SURF
HOLE SIZE: 12 1/4 0-328

PRODUCTION CASING

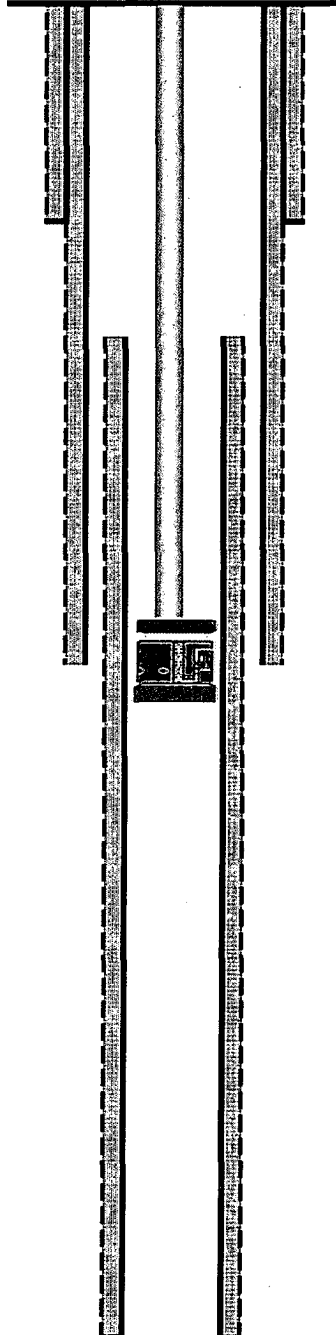
SIZE: 7
WT/GRD: 20# J55
CSA: 2,845
SX: 350
CIRC: Y
TOC: SURF
HOLE SIZE: 8 3/4 328'-3016'

LINER

SIZE: 4 1/2
WT/GRD: 9.5# K-55
CSA: 3,399
SX: 85
CIRC: N
TOC: 2770
HOLE SIZE: 6 3016'-3400'

TUBING INSTALLATION 5/1996

(97) jts 2-3/8" TBG
PKR @ 3121'



322 9" CSG

HOLE SIZES

12 1/4 0'-328'
8 3/4 328'-3016'
6" 3016'-3400'
3 7/8" 3400'-3660'

2,770 TOP 4 1/2" LINER

2,845 7" 20# CSG

3,199 TOP PERF

PERF 3273', 3277', 3283', 3288', 3293', 3315', 3325', 3331', 3334'. 1/2" holes 3199'-3206', 3237'-49', 3253'-57', 3263'-66', 3272'-83', 3286'-3301', 3317'-44', 3347'-55'. 3236'-38', 3240'-48', 3252'-56', 3262'-64', 3270'-80', 3284'-3304', 3316'-42', 3346'-58', 3370'-76', 3382'-97' (105' w/315 holes)

A: 500 gals MB (4/72) A: 3,500 gals. NE HCL.(2/74) A: 4,000 gallons 15% NE HCL. (9/75) A: 6,000 gallons 7 1/2% NEFE HCL. (5/96)

3,397 BOTTOM PERF

3399 4 1/2" LINER