

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87220  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87424  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

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HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36331
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bertie Whitmire
8. Well Number 11
9. OGRID Number 16696
10. Pool name or Wildcat Monument Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/9/11

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE State Manager DATE 3-10-2011

Conditions of Approval, if any:

BERTIE WHITMIRE #11

- 2/14/11 MIRU, CHK TBG & CSG PRESSURE'S 1250 PSI ON 8 5/8 X 7". PUMP 18 BBLS DOWN TBG WOULD NOT TEST. ON VAC. UNSEAT PUMP, POOH W/ RODS
- 2/15/11 LD RODS & PUMP, NDWH, NU BOP, REL TAC, START POOH
- 2/16/11 RIG UP HYDROTESTERS, TEST TBG COMING OUT OF HOLE, LD TBG, TIH W/ CIBP TO 6420', WOULD NOT SET.
- 2/17/11 POOH W/ TBG & CIBP, BHA PLUGGED, CLEAN OUT, RIH & SET CIBP @ 6420', CIRC HOLE W/ 10# MLF.
- 2/18/11 POOH W/ TBG
- 2/19/11 RU WL, RUN FIRST PASS ON TEMP SVY, CHK PRESSURE ON 8 5/8 X 4.5" 1100 PSI BLEED DOWN CSG TO PIT, RUN SECOUND PASS ON TEMP SVY, LAY DOWN TEMP TOOL, RIG UP RIH W/ CBL TOOL, TAG @ 6420', RUN CBL, TOC ON 4-1/2" @ 3220'. RDWL
- 2/21/11 RIH W/ TBG & TAG CIBP @ 6420', LOAD HOLE WITH 10# MLF, SPOT 25SX CL C CMT, CALC TOC 6056'. PUH TO 5580', SPOT 50SX CL C CMT, PUH, WOC.
- 2/22/11 POOH W TBG, RIH W/ PKR & TAG @ CMT @ 4860', PUH TO 3450', NDBOP, NUWH, RDPU
- 2/23/11 MIRU, NDWH, NU BOP, POOH W/ PKR & TBG. RBIH W/ PKR & TBG, SET @ 3257'. RIH W/ WL & PERF @ 4000', TEST PERFS TO 2000# W/ NO LOSS. REL PKR, POOH, RIH TO 4510', SPOT 50SX CL C CMT, POOH, WOC.
- 2/24/11 RU WL, RIH & TAG CMT @ 3658', PUH & JET CUT 4-1/2" CASING @ 3370', RD WL, RU CSG SPEAR, PU ON CSG, NU WH, NU BOP, POOH W/ 76 JTS. 4-1/2" 11.6# N-80 LT&C RANGE 3 CSG. RD CSG TOOLS, RIH W/ TBG TO 3445'
- 2/25/11 SET TBG @ 3445', LOAD HOLE W/ 10# MLF, SPOT 30SX CL C CMT, PUH TO 600'
- 2/28/11 RU WL, RIH W/ CBL ON 7" CASING, TOC ON 7", NO CEMENT, POOH W/ CBL, RIH W/ TEMP SVY FROM SURF TO 3200' BASEPASS, BLEED DOWN 8-5/8" X 5-1/2" FOR 1 HR, RUN MAINPASS ON TEMP SVY TO 3200', X- LINK TEMP @ 2350', RD WL, RIH W/ 7" AD-1 PKR SET @ 2500'
- 3/1/11 REL PKR, PUH & RESET @ 2200', WO WL & CEMENTERS
- 3/2/11 RIH W/ WL, PERF CSG @ 2650' W/ 8 HOLES RD WL, RIH & SET PKR @ 2192', PRES UP ON 2-3/8" X 7" TO 300#, EIR @ 1/2 BPM @ 2000#, W/ FULL RETURNS UP 7" x 8-5/8", SI 8-5/8", EIR @ 1.5BPM @ 1600#, SQZ TOTAL 230SX CL C CMT,, SI TBG PRES 1100#
- 3/3/11 REL PKR, PUH, RESET @ 624', RIH W/ WL & TAG CMT @ 2450'. PUH & PERF @ 1245', RD WL. EIR @ 1/4 BPM @ 2100#, SD. RIH W/ WL & REPERF @ 1245', POOH W/ WL. EIR @ 4 BPM @ 600#, SQZ 200SX CL C CMT FOLLOWED BY 200SX CL C CMT W/ 2% CACL2, HESTITATE FLUSH, PUMP 3 BBL; EVERY 20MIN (TOTAL-10BBLS), SI @ 750#, CMT CIRC TO SURF ON 7" x 8-5/8"
- 3/4/11 REL PKR, POOH, RIH W/ TBG & TAG CMT @ 775', PUH TO 120', WO ON CMT.
- 3/5/11 CIRC 25SX CL C CMT TO SURF INSIDE 7", POOH, ND BOP, TOP OFF CSG, RDMO