

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 11 2011
HOBBSUCD

WELL API NO. 30-025-01494
5. Indicate Type of Lease STATE ☒ FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 84
9. OGRID Number 270265
10. Pool name or Wildcat Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☒ Other WIW
2. Name of Operator SandRidge E&P, LLC
3. Address of Operator 123 Robert S. Kerr Ave, OKC OK 73102-6406
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4192 (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Plugging company.
- Cap CIBP set @ 4124 by previous operator w/ 25 sx Class C 4124-3924 (150' above top of Grayburg). WOC and tag.
- Spot ~~100~~ ^{25 sx} cement plug 2980-2880 (Top of 7 Rivers). WOC and tag.
- Perf @ 2600 (50' below base of salt. Squeeze w/40 sx. Top of plug above 2500'. WOC and tag.
- Perf @ 1535 (50' below top of salt). Squeeze w/40 sx. Top of plug above 1435'. WOC and tag.
- Casing leaks 907-1124'. Circulate to surface. Pump sufficient cement to circulate to surface outside 5-1/2" csg. Leave top of plug above 800'. WOC and tag. *If cnt. does not circ. perf @ 353'*
- Spot ~~100~~ ^{25 sx} cement plug 353-253 across surface csg shoe. WOC and tag.
- Spot 60' cement plug from 60' to surface. WOC and tag.
- Cut off wellhead and anchors, install dry hole marker, clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Guthrie TITLE Regulatory Manager DATE 03/02/2011Type or print name Linda Guthrie E-mail address: lguthrie@sandridgeenergy.com PHONE: 405-429-6085

For State Use Only

APPROVED BY: Cary D. Lill TITLE DISTRICT SUPERVISOR / GENERAL MANAGER DATE MAR 11 2011

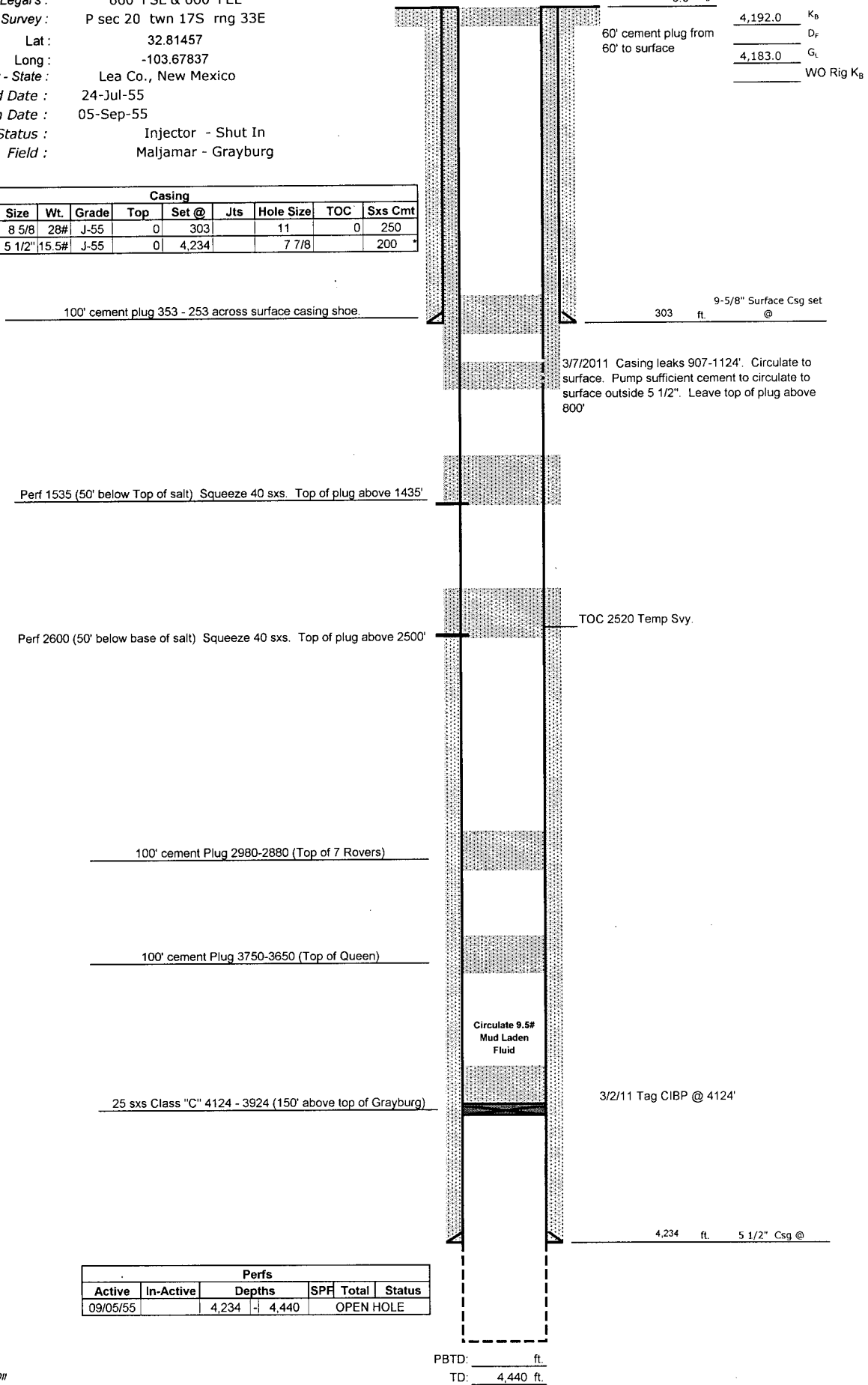
Conditions of Approval (if any):

Caprock Maljamar Unit # 84

API No. : 30-025-01494 Corp ID: 117708
 WI: 100.00% NRI: N/A WIW

Location / Legal's : 660' FSL & 660' FEL
 Survey : P sec 20 twn 17S rng 33E
 Lat : 32.81457
 Long : -103.67837
 County - State : Lea Co., New Mexico
 Spud Date : 24-Jul-55
 Completion Date : 05-Sep-55
 Status : Injector - Shut In
 Field : Maljamar - Grayburg

Casing									
Section	Size	Wt.	Grade	Top	Set @	Jts	Hole Size	TOC	Sxs Cmt
Surface	8 5/8	28#	J-55	0	303		11	0	250
Production	5 1/2"	15.5#	J-55	0	4,234		7 7/8		200



Perfs				
Active	In-Active	Depths	SPF Total	Status
09/05/55		4,234 - 4,440		OPEN HOLE

DWT
2/28/2011

PBTD: ft.
TD: 4,440 ft.