

RECEIVED

OIL CONSERVATION DIVISION

FEB 09 2011 1220 South St. Francis Dr.

HOBSUCD

Santa Fe, NM 87505

WELL API NO.

30-005-29042

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wasp 2 State

8. Well Number

002

9. OGRID Number

162683

10. Pool name or Wildcat

Abo; Wildcat Abo-Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter L : 1980 feet from the South line and 330 feet from the West line
Section 2 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4380 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER: ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐☐☐☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS ☐CASING/CEMENT JOB ☒OTHER: ☐ALTERING CASING ☐P AND A ☐☒☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08.23.10 Spudded 17½" hole.

08.24.10 Ran 10 jts 13¾" 48# H40 STC @ 365. Cemented with lead #1 100 sx Thixotropic, lead #2 220 sx Econocem, tail 220 sx Halcem. Circulated 76 bbls to surface. WOC 46.5 hrs. Tested csg to 1200@# for 30 min, ok.

09.21.10 TD'd 8¾" hole @ 8879.

09.26.10 Ran 215 jts 7" 26# P110 LTC @ 8416.

09.27.10 Cemented with lead 2270 sx Econocem Halliburton Light and tail 500 sx Halcem, did not circulate.

09.28.10 Tested casing to 3000# for 30 min, ok.

09.30.10 Ran CBL, TOC 1630.

10.01.10 Set 180 sx Class H cmt plug @ 8660.

10.02.10 Reamed cement to 8500 to kick off lateral.

10.15.10 TD'd 6½" lateral @ 13256 MD, 8844 TVD.

10.20.10 Ran 4½" 26# P110 BTC from TOL @ 8292-8928 and LTC from 8928-13070. OH from 13070-13256.

10.22.10 RR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE February 8, 2011Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 14 2011

Conditions of Approval (if any):