

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

FEB 09 2011

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-29042

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wasp 2 State

8. Well Number

002

9. OGRID Number

162683

10. Pool name or Wildcat

Abo, Wildcat Abo-Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter L : 1980 feet from the South line and 330 feet from the West line
Section 2 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4380 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____

Below-Grade Tank: Volume _____

bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐ Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pump out plug @ 13070. Anchor @ 13023. Pkr #1 @ 12970, port #1 @ 12746. Pkr #2 @ 12485, port #2 @ 12305. Pkr #3 @ 12081, port #3 @ 11858. Pkr #4 @ 11602, port #4 @ 11336. Pkr #5 @ 11116, port #5 @ 10806. Pkr #6 @ 10586, port #6 @ 10403. Pkr #7 @ 10137, port #7 @ 9956. Pkr #8 @ 9733, port #8 @ 9466.

11.15.10 Frac'd Stages 1,2,3.

11.17.10 Frac'd stages 5,6,7,8,9,10. Stage 4 frac malfunctioned. Total frac: 1,651,830 gal 17# XL Borate, 1,275,584# 20/40 White Sand.

12.03.10 DO frac balls.

12.06.10 Squeezed between 13 3/4" & 7" with 100 sx Class C and 310 sx Econolite.

12.07.10 TIH w/ Baker Huges Centriflft sub pump. Turned to production.

Tbg: 2 1/2" 6.5# L80 to 8230.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE February 8, 2011Type or print name Natalie Krueger email address: nkruieger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 14 2011

Conditions of Approval (if any):