Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
Expires. July 31, 2010
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Seriai -NMNM052

Do not use this form for proposals to drill or to re-enter an							
abandoned wei	6. If Indian, Allottee or	Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name and/or No.	
Typc of Well Gas Well □ Other					8. Well Name and No. MALLON 34 FED 18		
Name of Operator Contact: NATALIE E KRUEGER CIMAREX ENERGY COMPANY OF CO-Mail: nkrueger@cimarex.com					9. API Well No. 30-025-39763-00-X1		
3a. Address 600 N MARIENFELD STREE MIDŁAND, TX 79701	(include area code) 10. Field and Pool, or 0-1936 QUAIL RIDGE -1940			Exploratory			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 34 T19S R34E SWSW 640FSL 300FWL					LEA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Tre		□ Reclamation		□ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ P		and Abandon	□ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	onvert to Injection Plug Back		□ Water □	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 09.30.10 Perfed Bone Spring 14644-15342 10 spf, 40 holes. 10.11.10 Frac'd with 210,527 gal 20# Borate XL & 241,605# 20/40 White. Set CBP @ 14529. Perfed Bone Spring 13716-14414 10 spf, 40 holes. Frac'd with 190,896 gal 20# Borate XL & 252,244# 20/40 White. Set CBP @ 13601. Perfed Bone Spring 12788-13486 10 spf, 40 holes. Frac'd with 196,401 gal 20# Borate XL & 235,823# 20/40 White. Set CBP @ 12673. Perfed Bone Spring 11857-12558 10 spf, 40 holes. Frac'd with 197,152 gal 20# Borate XL & 264,353# 20/40 White. 10.12.10 Set CBP @ 11741. Perfed Bone Spring 10925-11393 10 spf, 40 holes. Frac'd with 198,475 gal 20# Borate XL & 255,179# 20/40 White.							
Electronic Submission #102084 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 02/07/2011 (11KMS0236SE)							
Name (Printed/Typed) NATALIE	E KRUEGER		Title REGUI	ATORT			
Signature (Electronic S	Submission)		Date 02/04/2	2011			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			DUSTIN V TitlePETROLE	WINKLER EUM ENGINE	ER	Date 02/16/2011	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs		PETHOLEU MAR	1 4 2011	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or a	agency of the United	

Additional data for EC transaction #102084 that would not fit on the form

32. Additional remarks, continued

10.14.10 DO CBPs. CO to PBTD @ 15352.

10.25.10 First oil production.

10.29.10 First gas production.

11.29.10 Installed Baker Hughes sub pump.

Tbg: 2.875 inch 6.5 lb L80 @ 10277

Revisions to Operator-Submitted EC Data for Sundry Notice #102084

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

OTHER

DRG SR

Lease:

NMNM052

NMNM052

Agreement:

PENDING

Operator:

CIMAREX ENERGY CO. OF COLORADO 600 N. MARIENFELD ST., STE. 600 MIDLAND, TX 79701 Ph: 432-620-1936

CIMAREX ENERGY COMPANY OF CO 600 N MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 Ph: 432-571-7800

Admin Contact:

NATALIE E KRUEGER REGULATORY E-Mail: nkrueger@cimarex.com Cell: 469-831-5829 Ph: 432-620-1936 Fx: 432-620-1940

Tech Contact:

NATALIE E KRUEGER REGULATORY E-Mail: nkrueger@cimarex.com Cell: 469-831-5829 Ph: 432-620-1936 Fx: 432-620-1940

Location:

State: County: NM LEA

Field/Pool:

QUAIL RIDGE; BONE SPRING, S

Well/Facility:

MALLON 34 FEDERAL COM 018 Sec 34 T19S R34E SWSW 640FSL 300FWL 32.59456 N Lat, 103.55564 W Lon

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NM LEA

QUAIL RIDGE

MALLON 34 FED 18

Sec 34 T19S R34E SWSW 640FSL 300FWL