

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED SEP 15 2010 HOBSOCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008									
		1. WELL API NO. 30-025-39558											
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Mark Owen									
				6. Well Number: 005									
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC - 384													
8. Name of Operator Apache Corporation				9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Bli O&G (Oil) / Tubb O&G (Gas) / Drinkard									
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	K	35	21S	37E									
BH:	K	35	21S	37E									
13. Date Spudded 03/07/2010	14. Date T.D. Reached 03/18/2010	15. Date Rig Released 03/19/2010		16. Date Completed (Ready to Produce) 07/16/2010									
17. Elevations (DF and RKB, RT, GR, etc.) 3374' GR		18. Total Measured Depth of Well 7603'		19. Plug Back Measured Depth 6585'									
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5399'-5698'; Tubb 5947'-6207'; Drinkard 6382'-6522'													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
NC													
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					6530'								
26. Perforation record (interval, size, and number) Blinebry 5399'-5698' (2 SPF, 70 holes) Producing Tubb 5947'-6207' (2 SPF, 116 holes) Producing Drinkard 6382'-6522' (2 SPF, 128 holes) Producing Abo 6647'-7312' (CIBP @ 6610')			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5399'-5698'</td> <td>4536 gal acid, 6216 gal 2%; 62,076 gal SS-25; 127,462# sand, 5124 gal gel</td> </tr> <tr> <td>Tubb 5947'-6207'</td> <td>3956 gal 15%; 6174 gal 2%; 48,090 gal SS-25; 82,074# sand, 4662 gal gel</td> </tr> <tr> <td>Drinkard 6382'-6522'</td> <td>5092 gal acid, 47 bbl 1% KCL, 50,316 gal SS-35; 71,138# sand, 5082 gal gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5399'-5698'	4536 gal acid, 6216 gal 2%; 62,076 gal SS-25; 127,462# sand, 5124 gal gel	Tubb 5947'-6207'	3956 gal 15%; 6174 gal 2%; 48,090 gal SS-25; 82,074# sand, 4662 gal gel	Drinkard 6382'-6522'	5092 gal acid, 47 bbl 1% KCL, 50,316 gal SS-35; 71,138# sand, 5082 gal gel
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28. PRODUCTION													
Date First Production 07/16/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing									
Date of Test 08/24/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 128								
				Water - Bbl. 8	Gas - Oil Ratio 5120								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (Corr.) 33.6								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp								
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 4/19/2010)													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude		Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech									
E-mail Address Reesa.Holland@apachecorp.com				Date 09/08/2010									

SEP 15 2010
 PETROLEUM ENGINEER

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2366'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2646'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3337'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3635'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3890'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5065'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5101'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5442'	T. Gr. Wash	T. Dakota	
T. Tubb 5967'	T. Delaware Sand	T. Morrison	
T. Drinkard 6254'	T. Bone Springs	T. Todilto	
T. Abo 6553'	T. Rustler 1160'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology