Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1201 W. Grand Ave. Artesia NM 88210		WELL API NO.
		30-025-01494
		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE x FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		o. blace on te das bease ivo.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 84
1. Type of Well: Oil Well Gas Well x Other WIW		9. OGRID Number 270265
SandRidge E&P. LLC		
3. Address of Operator		10. Pool name or Wildcat Maljamar;Grayburg-San Andres
123 Robert S. Kerr Ave, OKC OK 73102-640	6	Waljamar, Grayburg-San Andres
4. Well Location Unit Letter P: 660 feet from the Sline and660feet from theEline		
Section 20 Townsh		NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		K ALTERING CASING
TEMPORARILY ABANDON 🔲 CHANGE	· - · · · · 	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	E COMPL	I JOB
DOWNHOLE COMMINGLE		
OTHER: Repr failed MIT x 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/2/2011 MI RU. Nipple up catch pan & BOP.		
3/3/2011 SICP 0 psi. Unload workstring. TIH w/ bit. Tag 4124'. TOOH. TIH w/ pkr to 4089' & set. Test tbg to 1000 psi ok.		
Test csg. Found hole in 5-1/2" @ 1'. SION		
3/4/2011 Weld patch on casing. RU Pump trk. Test casing. Lost 100 psi in 5 mins. With every weld, small lk develops elsewhere on casing below bell nipple. Lkg down to casing slips. SD. Secure well & SI f/ WE.		
3-7-2011 SITP & SICP 0 psi, Unset pkr & POH w/ tbg. LD Arrowset pkr. RIH w/ AD-1 on 1 jt. Setpkr @ 31'. Ist csg to CIBP		
@ 4124'. Prs to 550 & lost 100 psi in 5 mins. Prs back to 550 psi. Lost 100 in 5 mins then 250 psi loss in 30 seconds. RIH to isolate csg leaks. Csg lkg 907' - 1124'. Set pkr @ 907' & PI 1/2 bpm @ 400 psi. Circulate up 5 1/2" x 8 5/8" annulus.		
Unset pkr. POH & LD all tbg & pkr. ND catch pan & BOP. NU WH w/ 4' tbg sub. Secure well & SION. Suspend WO to		
evaluate repair or P&A.		
Spud Date:	Rig Release Date:	
The last of the the information above is two and complete to the best of my knowledge and belief		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE IN A TITLE Regulatory Manager DATE03/10/2011		
Type or print nameLinda Guthrie E-mail address: _lguthrie@sandridgeenergy.com_ PHONE:405-429-6085		
For State Use Only		
APPROVED BY: TITLE 5-AFT MGZ DATE 3-14-2011		
Conditions of Approval (Hany):		