

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OLD - Hobbs
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** MAR 10 2011
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN-OTH SWD		5. Lease Serial No. NMNM86144
2. Name of Operator MACK ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 960 ARTESIA, NM 88211-0960		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-683-7443 Fx: 432-687-8021		8. Well Name and No. PRONGHORN SWD 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T19S R32E NWNE 330FNL 1650FEL		9. API Well No. 30-025-32735-00-S1
		10. Field and Pool, or Exploratory CRAZY HORSE SWD; Yates 7 Rivers
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Undesirable Event

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 06/18/2010 we had a release at the Pronghorn SWD System 8" mainline. This released occurred at the valve box south of the lease road with the GPS coordinates of 32 43.833 - 103 43.965. Approximately 250 bbls or produced water was release and we were unable to recover any of the free fluid. The spill site area is located in the pasture south of the valve box and all on COG's ROW. The dimensions of the spill area was 400' long and no greater than 40' wide.

The closest well location to the release is as follows: (200 yards east of spill site)
Mewbourne Oil Company
QPBSSU 3-7
NM OCD ORDER #R-9985
Unit I
Sec.23-T18S-R32E

14. I hereby certify that the foregoing is true and correct. Electronic Submission #89060 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/06/2010 (10KMS0624SE)	
Name (Printed/Typed) JOSHUA J RUSSO	Title COORDINATOR
Signature (Electronic Submission)	Date 07/06/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 03/06/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #89060 that would not fit on the form

32. Additional remarks, continued

2310 FSL 990 FEL
Lea County, NM
NMNM88523X

We recieved clearence from Paul Evans prior to submission of this sundry and the location has been excavated and sampled.

UNITED STATES
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BUREAU OF LAND MANAGEMENT

OCD - Hobbs

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T19S R32E NWNE 330FNL 1650FEL		11. County or Parish, and State LEA COUNTY, NM

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	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
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On 06-18-2010 we had a 2nd release at the Pronghorn SWD 8" mainline. This release was at the north valve box. (The north valve box is 40' away from the south valve box). The release occurred at the following GPS coordinate: 32 43.833 - 103 43.965. Aproximately 5 bbls of produced water was released into the pasture area directly north of the valve box. The spill dimensions were 20' x 30' all located on COG's ROW with the exception of a 25' x 1' stream that went down the gutter of the lease road.

The closest well location to the release is as follows:(200 yards east of the spill site)

Mewbourne Oil Company
QPBSSU 3-7
NM OCD Order #R-9985

14. I hereby certify that the foregoing is true and correct. Electronic Submission #89071 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/06/2010 (10KMS0623SE)	
Name (Printed/Typed) JOSHUA J RUSSO	Title COORDINATOR
Signature (Electronic Submission)	Date 07/06/2010

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Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 03/06/2011
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** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #89071 that would not fit on the form

32. Additional remarks, continued

Unit I.
Sec. 23-T18S-R-32E
2310 FSL 990 FEL
Lea County, NM
NMNM88523X

We were given clearance by Paul Evans and this location has already been excavated and sampled.