

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

RECEIVED
MAR 11 2011
HOBBSUCD

WELL API NO. 30-025-04559 04459 ✓
5. Indicate Type of Lease STATE ☒ FEE ☒ ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
8. Well Number 265 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument: Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator XTO Energy, Inc. ✓
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>3</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: TA Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO would like to request a TA extension on this well. We are currently evaluating whether to reactive or plug the well and are reviewing production of recently reactivated wells in same unit.

MIT CHART ATTACHED

This Approval of Temporary
Abandonment Expires 3-2-2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/10/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 3-14-2011
Conditions of Approval (if any):

Chevron



TA'd WELL DATA SHEET

LEASE: EMSU WELL: 265
 LOC: 660' F S L & 660' F E L SEC: 3
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: P ST: N.M.

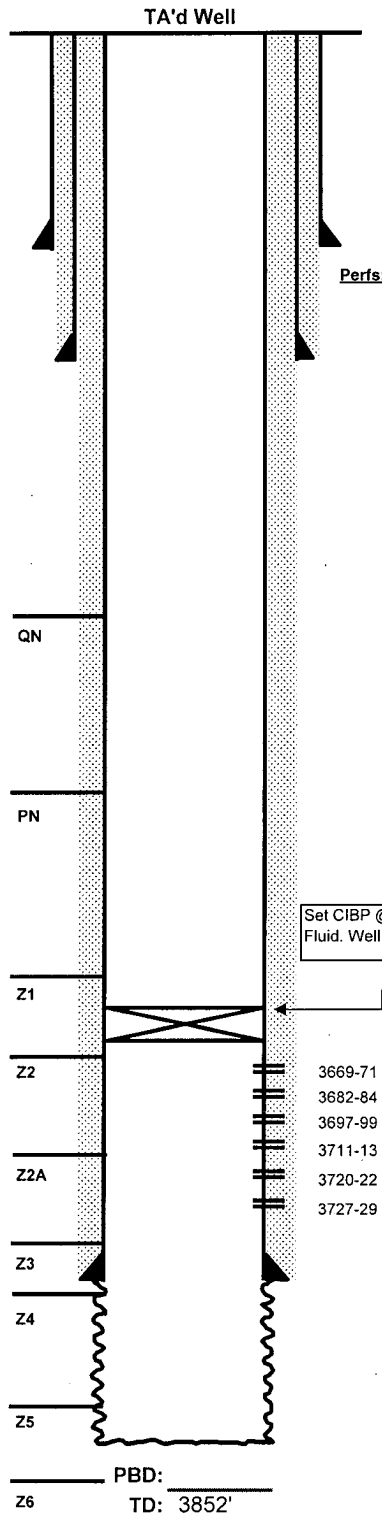
FORM: Grayburg / San Andres DATE: _____
 GL: 3607' STATUS: SI Producer
 KB: 3607' API NO: 30-025-04559
 DF: _____ CHEVNO: FA 5602:01

Date Completed: 1/14/1937
 Initial Production: F/816
 Initial Formation: Grayburg
 FROM: 3778 TO 3852' / GOR 3360

13" OD
 40.5# CSG
 Set @ 301' W/ 125 SX
 Cmt circ.? No
 TOC @ 148' by calc.
 (17-1/2" hole)

9-5/8" OD
 36# CSG 8rd
 Set @ 2578' W/ 400 SX
 Cmt circ.? No
 TOC @ 1259' by calc.
 (12" hole)

7" OD
 24# CSG 10rd
 Set @ 3778' W/ 200 SX
 Cmt circ.? No
 TOC @ 2549' by calc.
 (8-3/4" hole)



Completion Data

1/14/37 ACDZ W/ 4000 GALS OIL GRAV=34

Subsequent Workover or Reconditioning:

10/21/47 ACDZ W/ 500 GALS 15%. A/W - 12 BO/ 1% WTR. GOR 3381
 2/11/48 ACDZ W/ 2000 GALS 15%. A/W - 12 BO/ GOR 2117
 5/15/87 CO tbg hd. Tag fill @ 3830'. CO to TD. Log with CNL, GR, CCI, Cal. Perf 3669-71, 3682-84, 3697-99, 3711-13, 3720-22 & 3729-29 (2JHPF). ACDZ perfs + OHZ with 4000 gals 15% NeFe HCL + 1750# GRS. ISIP - vac. Swab test; SFL = 2600', EFL = 3542' @ SN. Rec'd 7 BW / spent acid / 1 hr Fe - O. RIH with prod tbg. Chem treat dn tbg. RIH with PE: TOTP. A/W - 1 BO/8 BW/ GOR 1000. B/4 - 1 BO / 12 BW / GOR 1000
 6/7/01 MIRU, ND WH, NU BOPE, TOH w/50 jts 2-3/8" tbg. Set CIBP @ 3650', circ pkr fluid, raun MIT, 500# f/30 min, no bleed off. Well TA'd.

Additional Data:

T/Queen Formation @ 3328'
 T/Penrose Formation @ 3442'
 T/Grayburg Zone 1 @ 3634'
 T/Grayburg Zone 2 @ 3671'
 T/Grayburg Zone 2A @ 3714'
 T/Grayburg Zone 3 @ 3743'
 T/Grayburg Zone 4 @ 3781'
 T/Grayburg Zone 5 @ 3835'
 T/Grayburg Zone 6 @ 3879'
 T/San Andres Formation @ 3880'
 KB @ 3562'

FILE: EMSU265WB.XLS

