

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
MAR 11 2011
HOBBSUCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06282
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 112
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>30</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: TA Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO would like to request a TA extension on this well. We are currently evaluating whether to reactive or plug the well and are reviewing production of recently reactivated wells in same unit.

MIT CHART ATTACHED

This Approval of Temporary
Abandonment Expires 3-2-2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/10/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF NGR DATE 3-14-2011
Conditions of Approval (if any):



WELL DATA SHEET

LEASE: EMSU WELL: 112
LOC: 1980' F N L & 1980' F E L SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: G ST: N.M.
(formerly: State "W" #2)

FORM: Grayburg / San Andres DATE: 3/30/2007
GL: 3526' STATUS: TA'd Producer
KB: 3538' API NO: 30-025-06282
DF: CHEVNO: FA7400

Date Completed: 3/10/37
Initial Production: F/110 BOPD
Initial Formation: Grayburg
FROM: 3710' to 3888' / GOR 17,000

Completion Data

2/37 ACDZ OH 3710-3888' w/ 17,000 gals 15% Dowell XI in five treatments.

Subsequent Workover or Reconditioning:

2/54 Set CIBP @ 3685'. Perf 3650-69'. Set CIBP @ 3642'. Perf 3550-3600'. Set CIBP @ 3545'. Perf 3504-30, 3460-3504'.
1/82 TA drill CIBP @ 3545'. Acdz perfs fr 3550-3600' w/ 500 gal 15% NEA. Sqzd perfs f/ 3460-3600' w/ 360 SX. DOC. Push plug to 3886'.
7/82 TA'd.
7/82 Return to Prod.
9/87 XOWH. Drill CIBP @ 3886'. Deepen w/ air foam to 3913'. Log, acdz w/ 4000 gals 15% NeFeA + in 4 stages using 1100# GRS to divert. SFL-1900'. EFL-2500'. POP. Test: 14 BO+40 BW+35 mcf, FL @ SN. B/4 = no test.
10/9/01 RIH w/ bit&scraper to 3620'. Set 6-5/8" CIBP @ 3608'. Tstd to 520#. Bled off 15# in 36 min. OK. Well TA'd.

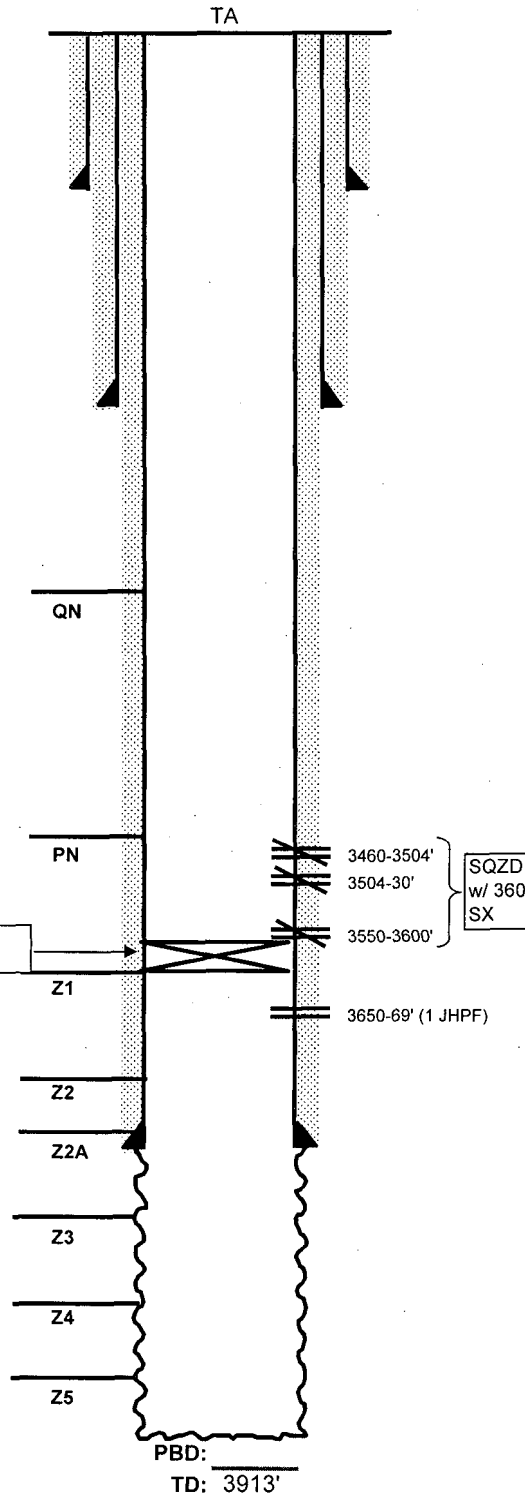
Additional Data:

T/Queen Formation @ 3318'
T/Penrose Formation @ 3460'
T/Grayburg Zone 1 @ 3638'
T/Grayburg Zone 2 @ 3674'
T/Grayburg Zone 2A @ 3705'
T/Grayburg Zone 3 @ 3736'
T/Grayburg Zone 4 @ 3775'
T/Grayburg Zone 5 @ 3857'
T/Grayburg Zone 6 @ 3895'
T/San Andres @ 3932'
KB @ 3538'

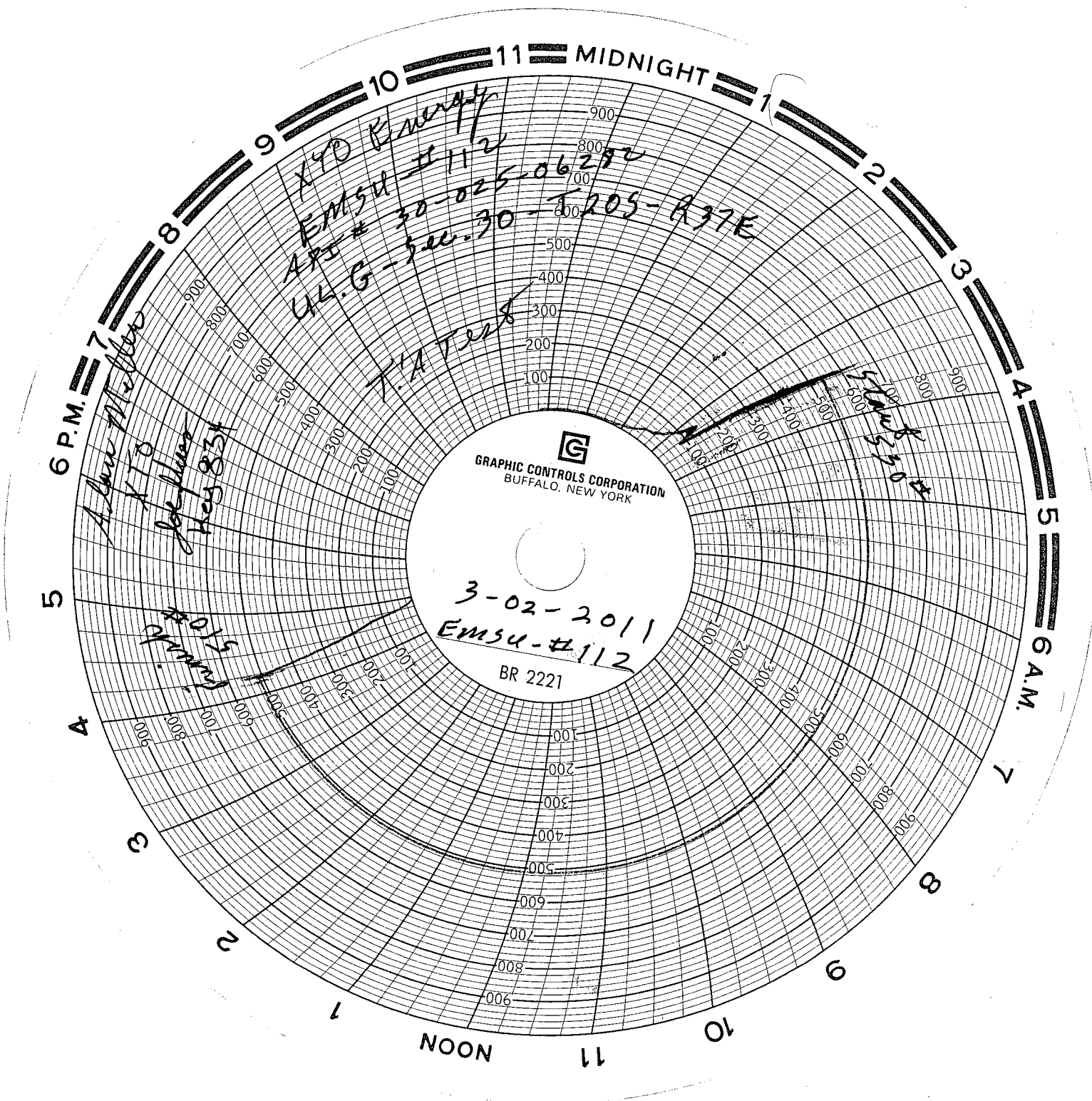
12" OD
40# CSG
Set @ 210' w/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

8-5/8" OD 8rd
32# CSG
Set @ 2555' w/ 600 SX
Cmt circ.? No
TOC @ 374' by calc.
(11" hole)

6-5/8" OD 10rd
20# CSG
Set @ 3710' w/ 100 SX
Cmt circ.? No
TOC @ 2662' by calc.
(7-3/4" hole)



FILE: EMSU112WB.XLS



X40 Energy
EMSU #112
APR # 30-025-06292
ULG - sec. 30 - T205-R37E

T.A. Test

Adrian Miller
X10
Jeffrey
Heg 835

5-000-300

#015
Granny

3-02-2011
EMSU-#112
BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK