

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06283
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>30</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 111
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' GL		9. OGRID Number 005380
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: TA Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO would like to request a TA extension on this well. We are currently evaluating whether to reactive or plug the well and are reviewing production of recently reactivated wells in same unit.

MIT CHART ATTACHED

This Approval of Temporary
Abandonment Expires 3-3-2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/10/11

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 3-14-2011
Conditions of Approval (if any):



WELL DATA SHEET

LEASE: EMSU WELL: 111
LOC: 1980' F N L & 1980' F W L SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: F ST: N.M.
(formerly: State "W" #3)

FORM: Grayburg / San Andres DATE: 3/30/2007
GL: 3541' STATUS: TA'd Producer
KB: 3541' API NO: 30-025-06283
DF: _____ CHEVNO: FA7401

Date Completed: 1/9/37
Initial Production: 142 BOPD
Initial Formation: Grayburg
FROM: 3700' to 3850' / GOR 9155

Completion Data

3/37 ACDZ OH 3727-3852' w/ 2000 gals 15% Dowell IX. Swb & flwd to TT 3 hrs. 145 Bbbls oil.

Subsequent Workover or Reconditioning:

4/39 High GOR. Set pkr @ 3740'. Flwg thru 20/64" choke, before work - 30 BOPD + GOR 113000. after work - 47 BOPD + GOR 4000.
5/68 Convert to pump, PMPD 15 BO+5 BW. 11-24' SPM.
3/74 Acdz OHZ 3727-3852' w/ 1500 gals 15% acid. Perf'd OHZ @ 3737, 45, 50, 56, 61, 67, 72, 78, 83, 89, 94, 3800, 05, 11, 16, 22, 27, 33, 38, 44 (1JHPF). Acdz OHZ 3727-3852' w/ 1500 gals HCl w/ RS + Benzoic flakes to divert.
9/87 XOWH. C/O + Deepen w/ air form to 3891'. Ran logs. Acdz OH w/ 6000 gal 15% NEFEA in 4 stages w/ GRS as diverter. Final swb 18 BAW w/ 102 oil. SFL - 2850, EFL - 3552' w/ FeR 7-1/2 BPH. Perf 3634-44', 3676-84 (1JHPF). Acdz perfs w/ 1500 gal 15% NeFeA & 35 RCNBs. Final Swb - 2BW w/ 1% oil FeR - 2 BPH. SFL 3300' EFL 3300'. POP test: 10 BO + 25 BW + 14 mcfg = 184' ASN. B/4: No test.
10/5/01 RIH w/6-5/8" bit & scraper to 3700'. Set 6-5/8" CIBP @ 3598'. Tstd to 520#. Held OK. Well TA'd.

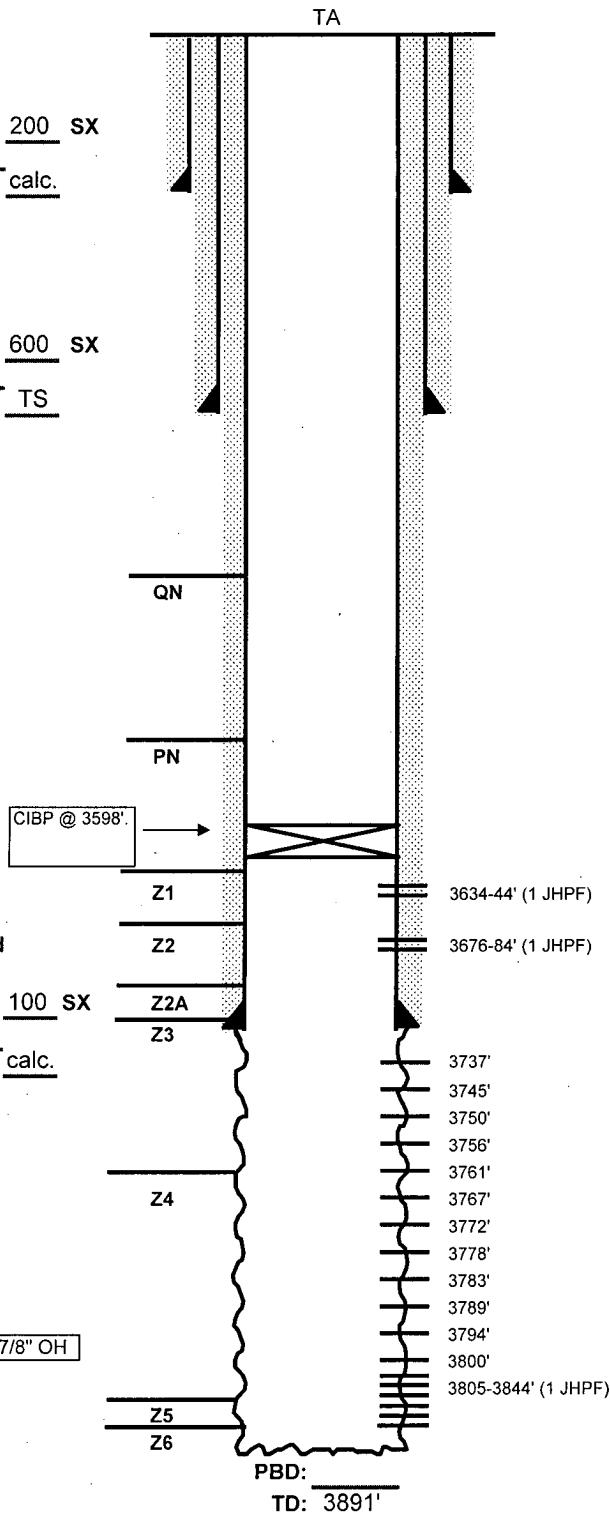
Additional Data:

T/Queen Formation @ 3315'
T/Penrose Formation @ 3438'
T/Grayburg Zone 1 @ 3622'
T/Grayburg Zone 2 @ 3661'
T/Grayburg Zone 2A @ 3693'
T/Grayburg Zone 3 @ 3726'
T/Grayburg Zone 4 @ 3761'
T/Grayburg Zone 5 @ 3817'
T/Grayburg Zone 6 @ 3872'
T/San Andres @ 3911'
KB @ 3541'

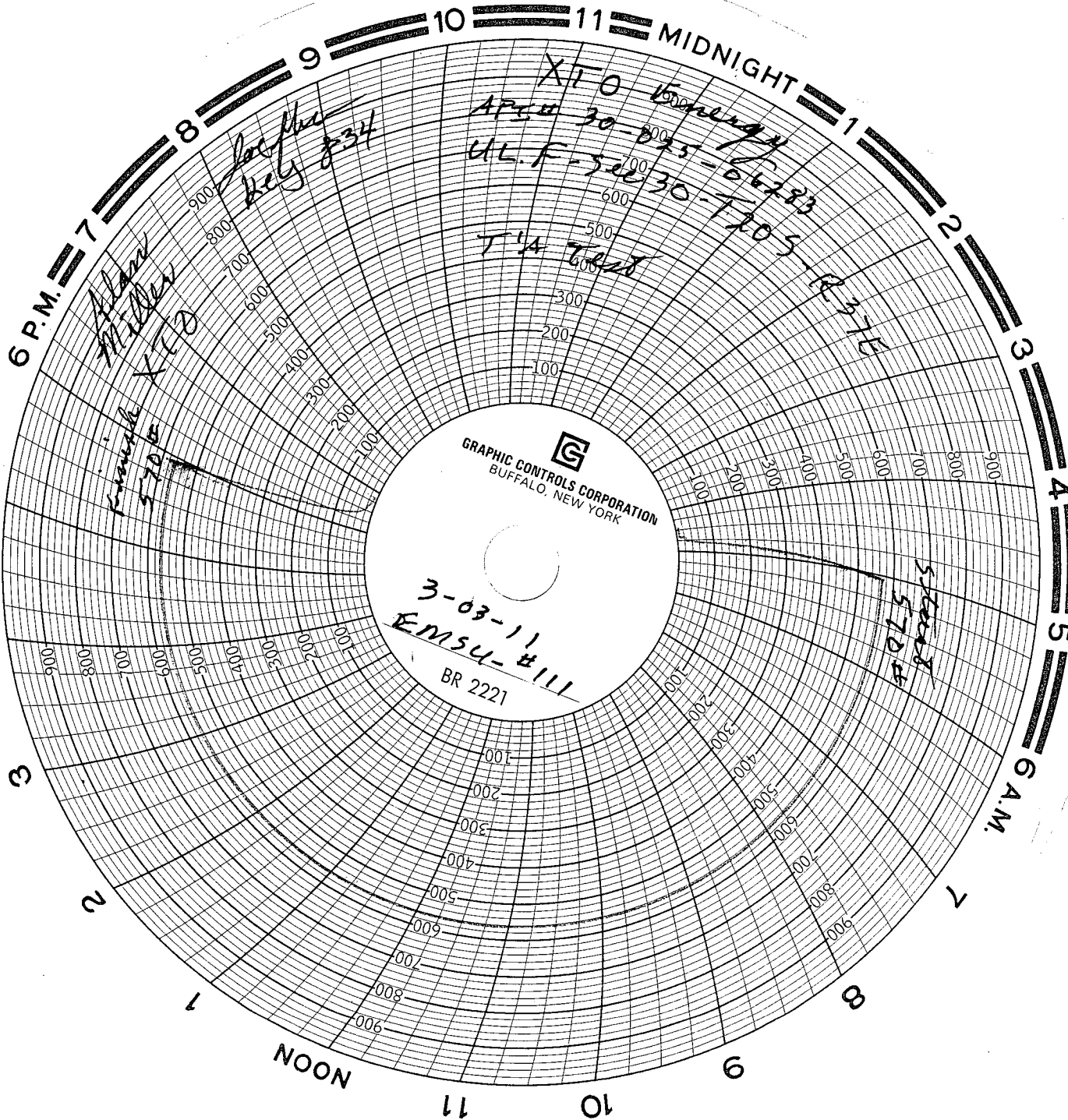
12-1/2" OD
40# CSG
Set @ 196' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

8-5/8" OD 8rd
32# CSG
Set @ 2535' W/ 600 SX
Cmt circ.? No
TOC @ 300' by TS
(11" hole)

6-5/8" OD 10rd
20# CSG
Set @ 3727' W/ 100 SX
Cmt circ.? No
TOC @ 2679' by calc.
(7-3/4" hole)



FILE: EMSU111WB.XLS



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3-03-11
EM54-#111
BR 2221

Alan Miller
XFO
5706

XFO Energy
APCO 30-035-1705
ULF-500-66283
T-4 7028

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