

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
MAR 11 2011
HOBBSOCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 151
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>32</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: TA Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO would like to request a TA extension on this well. We are currently evaluating whether to reactive or plug the well and are reviewing production of recently reactivated wells in same unit.

MIT CHART ATTACHED

This Approval of Temporary
Abandonment Expires 3-2-2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/10/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STATE AGR DATE 3-14-2011
Conditions of Approval (if any):

Chevron



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 151
 LOC: 2310' F N L & 1650' F W L SEC: 32
 TOWNSHIP: 20S CNTY: Lea
 RANGE: 37E UNIT: F ST: N.M.
 (formerly: Turner State #3)

FORM: Grayburg / San Andres DATE: _____
 GL: 3540' STATUS: Producer
 KB: 3540' API NO: 30-025-06317
 DF: _____ CHEVNO: FA 74340:01

Date Completed: 11/37
 Initial Production: F/ 636 BOPD
 Initial Formation: Grayburg
 FROM: 3734' to 3843' / GOR 2740

Completion Data

8/37 ACDZ w/ 300 gals acid.

Subsequent Workover or Reconditioning:

1/52 Install pmg unit
 11/85 COWH. Log w/ CNL, CCL, GR, OH caliper. Acdz w/
 3500 gals 15% NeFe + 800# GRS. ISIP - vac. Swb dry -
 Rec'd 6 BW. SFL-3600'. EFL-3650'. Chem sqzd. RIH w/
 PE. Test: 4 BO/ 16 BW/ 14 mcfg. B/4 - 6 BO/ 5 BW.
 10/87 CO 5' fill. Deepen to 3870'. Perf 3652-66, 3670-82'.
 Acdz w/ 1900 gals 15% NeFe HCL + 40 Bs. ISIP - 1800 psi.
 Swb - rec'd 28 BW. RTP. Test: 1 BO/ BW/ 5 mcfg. B/4 - 4
 BO/ 1 BW/ 10 MCFG.

Additional Data:

T/Queen @ 3317'
 T/Penrose @ 3464'
 T/Grayburg Zone 1 @ 3651'
 T/Grayburg Zone 2 @ 3684'
 T/Grayburg Zone 2A @ 3714'
 T/Grayburg Zone 3 @ 3744'
 T/Grayburg Zone 4 @ 3775'
 T/Grayburg Zone 5 @ 3820'
 T/Grayburg Zone 6 @ 3857'
 T/San Andres @ 3895'
 KB @ 3540'

12-1/2" OD
 50# CSG
 Set @ 250' W/ 250 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (17-1/2" hole)

8-5/8" OD 8rd
 32# CSG
 Set @ 1136' W/ 550 SX
 Cmt circ.? No
 TOC @ surf. by calc.
 (11" hole)

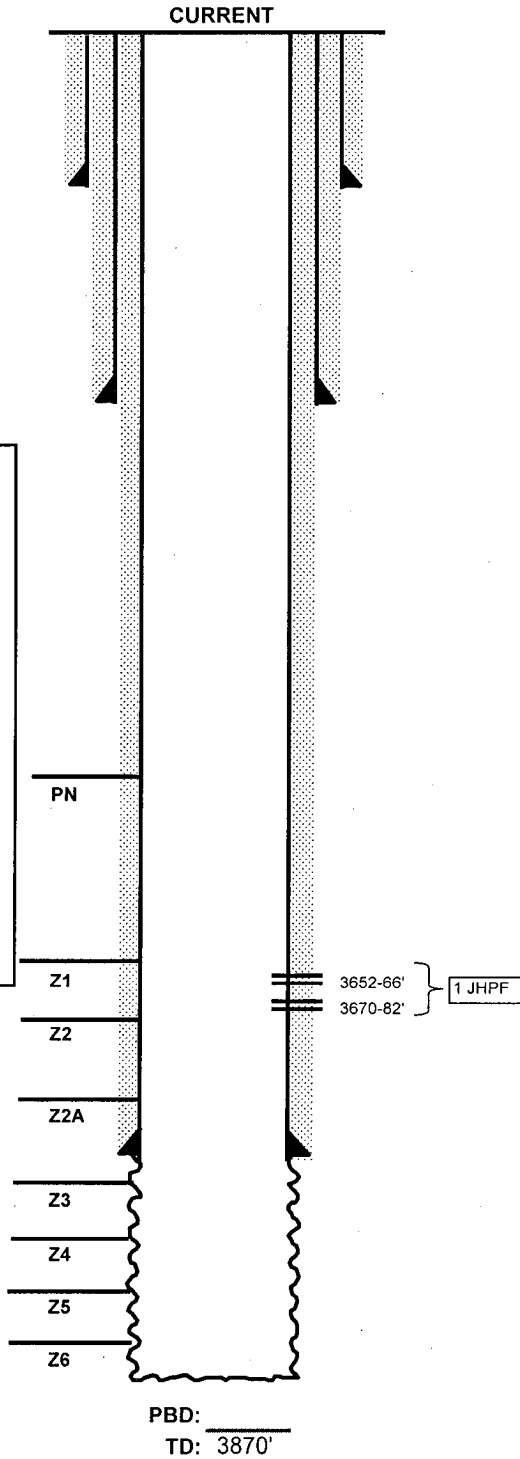
Tubing Detail: 10/22/87

Original KBTH: 0.00'
 123 Jts. 2-3/8" J-55 4.7# 8rd thread
 tbq: 3788.59'
 2-3/8" Seating Nipple: 1.10'
 2-3/8" Perf Sub: 3.70'
 1 Jt. 2-3/8" 4.7# 8rd J-55 EUE
 MA w/ BPOB: 30.54'
 Landed @: 3823.93'

Rod Detail: 10/22/87

1-1/4" X 22' Polished Rod w/ 1-1/2" X
 14' Liner
 2 - 8' X 3/4" Rod Subs
 1 - 6' X 3/4" Rod Sub
 99 - 3/4" X 25' Grade "D" Sucker Rods
 50 - 3/4" X 25' Grade "K" Sucker Rods
 1 - 2' X 3/4" Rod Sub
 2 X 1-1/2" X 16' RWBC

5-1/2" OD 10rd
 14# CSG
 Set @ 3734' W/ 700 SX
 Cmt circ.? No
 TOC @ surf. by calc.
 (7-7/8" hole)



FILE: EMSU151WB.XLS

