

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

RECEIVED
MAR 11 2011
HOBBSOCD

WELL API NO. 30-025-29913
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 147
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter F : 2262 feet from the North line and 1980 feet from the West line Section 31 Township 20S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: TA Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO would like to request a TA extension on this well. We are currently evaluating whether to reactive or plug the well and are reviewing production of recently reactivated wells in same unit.

MIT CHART ATTACHED

This Approval of Temporary
Abandonment Expires 3-2-2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/10/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 3-14-2011
Conditions of Approval (if any):



WELL DATA SHEET

LEASE: EMSU WELL: 147
LOC: 2262' F N L & 1980' F W L SEC: 31
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: F ST: N.M.

FORM: Grayburg / San Andres DATE: 3/30/2007
GL: 3536.1' STATUS: Producer
KB: 3554' API NO: 30-025-29913
DF: CHEVNO: IH 41300:01

Date Completed: 9/25/87
Initial Production: 9 BOPD / 11 BWPD
Initial Formation: Grayburg
FROM: 3656' to 3897' / GOR 889

8-5/8" OD
24# CSG
Set @ 1066' W / 700 SX
Cmt circ.? Yes
TOC @ surf. by circ.

Tubing Detail: 12/7/95

KBTH: 17.60'
114 Jts. 2-7/8" J-55 6.5# EUE 8rd
tbg: 3574.62'
1 Jt. 5-1/2" X 2-7/8" TAC: 2.75'
9 Jts. 2-7/8" J-55 6.5# EUE 8rd tbg: 280.74'
1 Jt. 2-7/8" API SN: 1.10'
2-7/8" Slotted Mud Anchor: 15.90'
Landed @ 3892.71'

Rod Detail: 12/7/95

1 - Polished Rod
152 - 3/4" X 25' Rods
1 - 3/4" X 2' Pony Rod
1 - 2-1/2" Pump

Completion Data

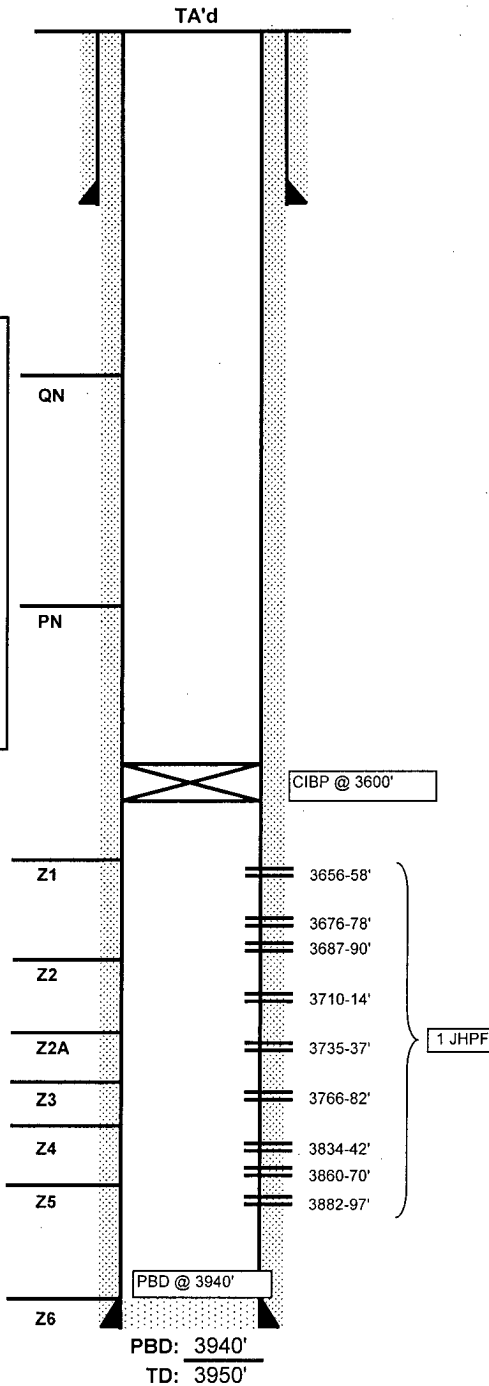
D/O to 3940' (PBD). Perf 3834-42, 3860-70, 3882-97 w/ 1 JHPF.
ACDZ w/ 2500 gal 15% NeFeA & 50 RCNBs. Swab 1.5 BO/ 69 BW in
4-1/2 hrs. FeR=4 BPH. Perf 3656-58, 76-78, 87-90, 3710-14, 3735-37
and 3766-82 w/ 1JHPF. Acdz w/ 2400 gal 15% NeFeA & 45 RCNBs.
Swb 1 BO/ 49 BW -5 hrs. FeR = 2 BPH. Put well on prod. Test: 9
BO/ 11 BW/ 8 MCFG. FL = 63' ASN.

Subsequent Workover or Reconditioning:

12/95 Tag btm. @ 3940' - no fill. Pickle tbg w/ 500 gals 15% NeFeA.
ACDZ w/ 4000 gals Paraffin Master Acid. Swab'd all wtr.
10/30/01 RIH w/4-3/4" bit & scraper to 3650'. Set 5-1/2" CIBP @
3600'. Tstd to 500#. Held OK. Well TA'd.

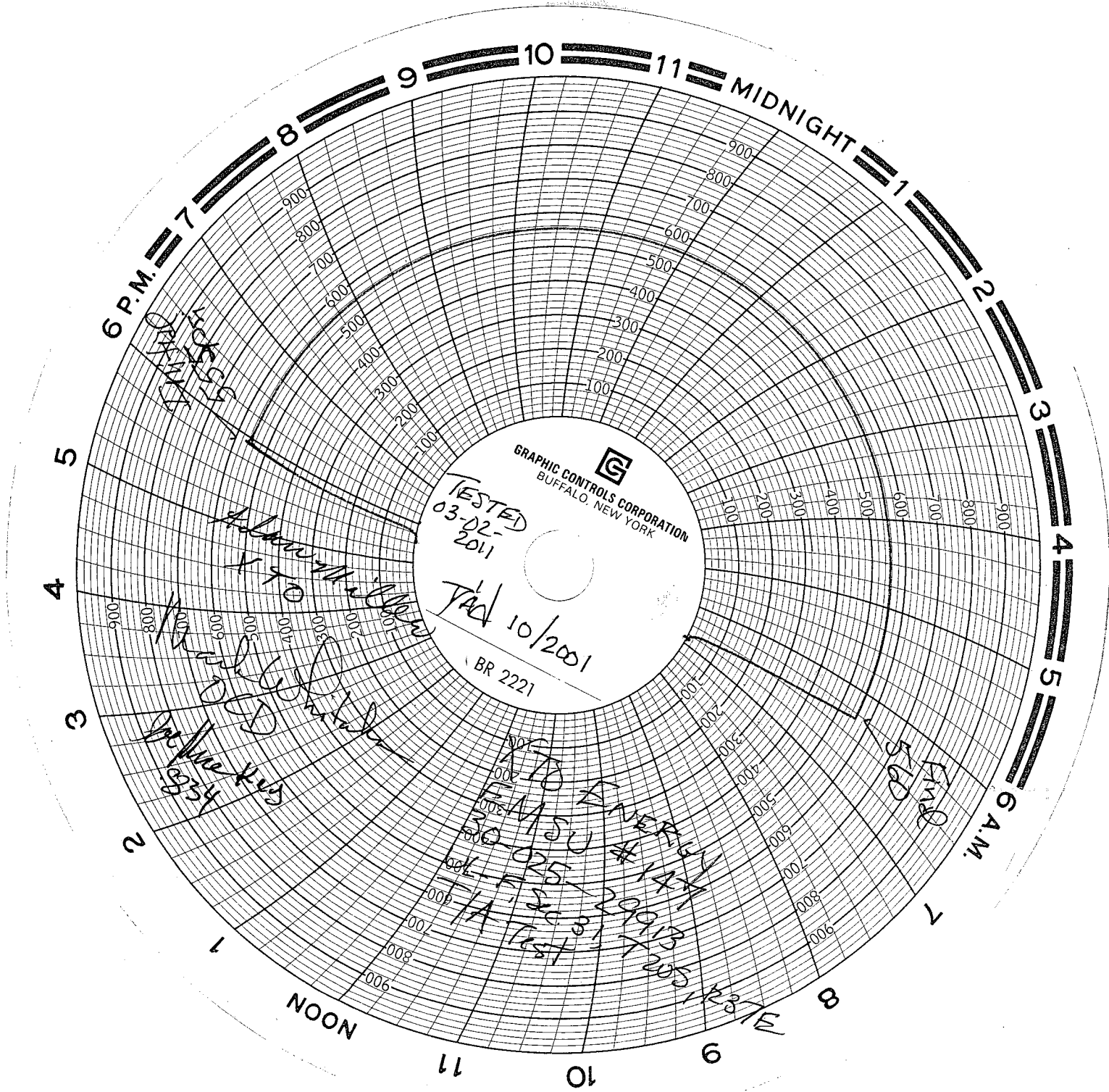
Additional Data:

T/Queen Formation @ 3310'
T/Penrose Formation @ 3460'
T/Grayburg Zone 1 @ 3652'
T/Grayburg Zone 2 @ 3696'
T/Grayburg Zone 2A @ 3726'
T/Grayburg Zone 3 @ 3754'
T/Grayburg Zone 4 @ 3804'
T/Grayburg Zone 5 @ 3875'
T/Grayburg Zone 6 @ 3940'
T/San Andres Formation @ 3991'
KB @ 3554'



5-1/2" OD
15.5# CSG
Set @ 3949' W / 650 SX
Cmt circ.? Yes
TOC @ surf. by circ.

FILE: EMSU147WB.XLS



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

TESTED
03-02-
2011

Tail 10/2001

BR 2221

6 P.M. 7 8 9 10 11 MIDNIGHT 1 2 3 4 5 6 A.M.

Miller
x 70

Miller
834

KTB ENERGY
F415U #147
30 025 29013
T/A 31 205
Test

560

NOON

11

10

9

8

7

6 A.M.

5

4

3

2

1

MIDNIGHT

11

10

9

8

7

6 P.M.