

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

MAR 10 2011 OIL CONSERVATION DIVISION

HOBBS

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35985
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit
8. Well Number 26
9. OGRID Number 147179
10. Pool name or Wildcat Trinity; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3797' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154	
4. Well Location Unit Letter B 330' feet from the North line and 2060' feet from the East line Section 27 Township 12S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3797' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Prepare well for injection/Run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed on this well from 02/17/2011 through 02/28/11.

02/17/11: MIRU well service unit & surface equipment. Unhang well & unseat pump. TOOH w/production rods.

02/18/11: Continue laying down production rods & tally production tubing.

02/21/11: PU bit, scrapper & TIH w/tbg to 9035'. TOOH & laydown production tubing & BHA.

02/22/11: Receive, rack & tally tbg. PU assembly w/ pkr. Pick up & TIH hydrotesting 2 3/8" IP TG to 5000 psi. Space out & set pkr @ 8963'.

02/25/11: Load & test annulus to 500 psi for 30 mins. No leak off. Release on/off tool & circu 260 bbls pkr fluid. Latch on to pkr. ND BOP, NUWH. Pressure up tbg & pump out plug w/1500 psi.

(Cont. Page 2)

Administrative Order: WFX-878

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Sr. Regulatory Compl. Sp.

DATE 03/03/2011

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

E. Gonzalez

TITLE

STAFF MGR

DATE

3-14-2011

Conditions of Approval (if any):

Trinity Burrus Abo Unit # 26
Unit B, Sec. 27, T-12-S R-38-E
Lea Co., NM
30-025-35985

(Cont. Prepare well for injection/Run MIT)

02/28/11: Pressure up annulus w/550 psi and run MIT for 30 mins. No leak off. MIRU acid service company & acidize perms from 9036'-9046' w/5000 gals of 15 % NeFe HCL. Establish injection rate @ 3 BPM @ 3200 psi. RD acid service. ND treating valve & NU production valve.
Note: Was given a verbal "OK" to run MIT by Mr. Maxey Brown with the NMOCD.
Chart is attached



Current Wellbore Schematic (PN)

TBAU 26

Field: TRINITY (WOLFCAMP)
County: LEA
State: NEW MEXICO
Elevation: GL 3,797.0 KB 3,815.0
KB Height: 18.0

Location: SEC 27-12S-38E, 330 FNL & 2000 FEL

Spud Date: 9/19/2002
Initial Compl. Date:
API #: 3002535985
CHK Property #: 890680
1st Prod Date: 10/31/2002
PBDT: Original Hole - 9193.0
TD: 9,260.0



