Submit I Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240	Form C-103
District I Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 0 20 OIL CONSERVATION DIVISION	30-025-35985
	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM8744000000 Souto Fee NM827505	STATE FEE X
District IV. 1220 S. St. Francis Dr., Santa Fe, NM. 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Trinity Burrus Abo Unit
1. Type of Well: Oil Well Gas Well X Other Injector	8. Well Number 26
2. Name of Operator Chesapeake Operating, Inc.	9. OGRID Number 147179
3. Address of Operator P.O. Box 18496	10. Pool name or Wildcat
Oklahoma City, OK 73154	Trinity; Wolfcamp
4. Well Location Unit Letter B : 330' feet from the North line and 2060' feet from the East line	
Section 27 Township 12S Range 38E NMPM CountyLea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3797' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE.	
OTHER: OTHER: Prepare well for injection/Run MIT	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Please find the work performed on this well from 02/17/2011 through 02/28/11.	
02/17/11: MIRU well service unit & surface equipment. Unhang well & unseat pump. TOOH w/production rods. 02/18/11: Continue laying down production rods & tally production tubing.	
02/21/11: PU bit, scrapper & TIH w/tbg to 9035'. TOOH & laydown production tubing & BHA.	
02/22/11: Receive, rack & tally tbg. PU assembly w/ pkr. Pick up & TIH hydrotesting 2 3/8" IP TG to 5000 psi. Space out & set pkr @ 8963".	
02/25/11: Load & test annulus to 500 psi for 30 mins. No leak off. Release on/off tool & circu 260 bbls pkr fluid. Latch on to pkr.	
ND BOP, NUWH. Pressure up tbg & pump out plug w/1500 psi.	
(Cont. Page 2) Administrative Order: WFX-878	
Administrative Order, W1 A-576	
	·
Spud Date: Rig Release Date:	
	- many properties of the state
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE / MANUAL TITLE Sr. Regulatory Compl. Sp.	DATE_03/03/2011
Type or print name Bryan Arrant E-mail address: bryan.arrant@chl	k.com PHONE: (405)935-3782
For State Use Only	
APPROVED BY Concelled TITLE STATE MARE DATE 3-14-2011	
Conditions of Approval (if any):	

Trinity Burrus Abo Unit # 26 Unit B, Sec. 27, T-12-S R-38-E Lea Co., NM 30-025-35985 (Cont. Prepare well for injection/Run MIT)

02/28/11: Pressure up annulus w/550 psi and run MIT for 30 mins. No leak off. MIRU acid service company & acidize perfs from 9036'-9046' w/5000 gals of 15 % NeFe HCL. Establish injection rate @3 BPM @ 3200 psi. RD acid service. ND treating valve & NU production valve.

Note: Was given a verbal "OK" to run MIT by Mr. Maxey Brown with the NMOCD. Chart is attached

Current Wellbore Schematic (PN)



TBAU 26

Field:

TRINITY (WOLFCAMP)

County:

LEA

NEW MEXICO State: Elevation: GL 3.797.0

KB 3,815.0

KB Height: 18.0

Location: SEC 27-12S-38E, 330 FNL & 2000 FEL

Spud Date: 9/19/2002 Initial Compl. Date: API#: 3002535985 CHK Property #: 890680 1st Prod Date: 10/31/2002 PBTD: Original Hole - 9193.0 TD: 9,260.0

Report Printed: 3/14/2011

Well Config: VERTICAL - Original Hole, 3/14/2011:11:07:55 AM Well History Well-History
Date: Event.
Date: Event.
Di/20/2002 PERF @ 9036-94' w/ 2 jspf, 117 holes.
10/24/2002 Tubing - Production set at 9,124.6ft/B on 10/24/2002
10/24/2002 ACDZ w/ 5800 gal 15% HCl.
8/28/2009 Tubing - Production set at 9,124.6ft/B on 8/28/2009 on 8/28/2009
Tubing - Production set at 9,036.0ftKB on 10/5/2010
MIRU WELL SER UNIT AND Original Hole, 17 1/2, 18, 400 10/5/2010 2/18/2011 SURFACE EQUIP. HOLD PRE-JSA TAIL GATE SAFTY MEETING. DO EMERGENCY RESPONSE SHEET Surface, 13 3/8, 48.00, 400 Crnt w/ 441 sx. Circ w/ 103 sx, AND RIG UP INSPECTION, UNHANG WELL, UNSEAT PUMP, TOOH LAYING WELL UNSEAT PUMP. HOOF LAYING DOWN 121, 1.25° FIBER GLASS PRODUCTION RODS. SWI. SD CONT TOOH Tubing - Production set at 9,000.0ft/KB on 2/22/2011 SICP:0. RECEIVE, RACK AND TALLY 2/19/2011 2/22/2011 Original Hole, 12 1/4, 400, 2.895 2/23/2011 SICP: 0. RECEIVE, RACK AND TALLY
278 JTS OF 2 3/8" IPC TBG, PU PUMP
OUT PLUG, 4" IPC SUB, 1.43 "R"
NIPPLE, 6" IPC SUB, 4.787 NICKEL
PLATED ARROWSET PKR W/A 1.50
"F" NIPPLE, ON/OFF TOOL. PICK UP
AND TIH HYDROTESTING 2 3/8 IPC Original Hole, 11, 2,895, 4,509 TOC @ 3,920' by CBL, 3,920 AND TIH HYDROTESTING 2 3/8 IPC
TG TO 5000 PSI. SPACE OUT AND
ISET PKR @ 8963; SWI. SD
ISITP 0. HOLD PRE-JSA SAFTY
MEETIING. LOAD AND TEST
ANNULUS TO 550 PSI FOR 30 MINS.
NO LEAK OFF. RELEASE ON/OFF
TOOLAND CIRCU 260 BBLS OF PKR Tubing, 2 3/8, 8,981, 4.70, 2/26/2011 N-80 Intermediate, 8 5/8, 32.00, J-55, 4,509 FLUID. LATCH ON PKR. ND BOP, NU WH. PRESSURE UP TBG AND PUMP Cmt w/ 2073 sx. Circ w/ 127 OUT PLUG W/ 1500 PSI. WELL WENT ON A HARD VACCUM. SWI. SD. SITP: 0. HOLD PRE-JSA SAFTEY MEETING. PRESSURE UP ANNULUS sx, 4,509 2/28/2011 Original Hole, 7 7/8, 4,509, 9.260 W/ 550 PSI AND RUN MIT FOR 30 MINS. NO LEAK OFF. MIRU CUDD ACID SER & ACIDIZE WOLFCAMP On-Off Tool w/ Profile, 2 3/8, PERFS FROM 9036'-9046' W/ 5000 GALS OF 15% NEFE HCL ESTABLISH INJECTION RATE @ 3 8,982 BPM @ 3200 PSI. AIR: 3.1 BPM ATP: 3875 PSI ISIP: 3009 PSI 5MIN: 2193 PSI 10 MIN: 1680 PSI 15 MIN: 1384 PSI LTR: 239 BBLS RD ACID SER. Packer, 2 3/8, 8,989 PSI LTR: 239 BBLS RD ACID SER.
SWI 1 HR. SITP: 960 PSI. BWD.
RECOVERED 2 BBLS. ND TREATING
VALVE. NU PRODUCTION VALVE.
RD.NOTE: WAS GIVEN A VERBAL*
OK* TO RUN MIT BY OCD REP MAXIE
BROWN.SENT 238 JTS OF 2 7/8* TBG
TO PERMAINE Tubing Sub, 2 3/8, 8,995, N-80 Profile Nipple: R, 2 3/8, 8,996 ENTERPRIZESRECIEVED 278 JTS OF 2 3/8" IPC TBG. RIH W/ 275 JTS OF 2 3/8" IPC TBGSENT IN 3 JTS TO EL FARMER VIA BANTA Tubing Sub, 2 3/8, 9,000 ROUSTABOUTS WOLFCAMP, 9,036, 9,094 9,036, 9,094, 10/20/2002 PBTD, 9,193 Cmt w/ 860 sx, 9,260 Production, 5 1/2, 17.00, 9,260 TD, 9,260, 8/19/2002 Page 1/1

