

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88213
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Form C-103
May 27, 2004

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MAR 01 2011
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WELL API NO. 30-025-20709
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-1320

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 2
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		8. Well number 06
2. Name of Operator ConocoPhillips Company Attn: Donna Williams		9. OGRID Number 217817
3. Address of Operator 3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705		10. Pool name or Wildcat Vacuum Glorieta East Unit
4. Well Location Unit Letter <u>I</u> : <u>1830</u> feet from the <u>South</u> line and <u>510</u> feet from the <u>East</u> line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' GL		
Pit or Below-grade Tank Application ☒ or Closure ☐		
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>		
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>STEEL</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: AMENDED ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. NDWH, NU BOP.
- RIH Tbg - Tag BP @ 5,900'. Circ hole w/ MLF. Cap BP w/ 10sx cmt.
- PUH to 4,410' - Spot 35sx cmt. WOC-Tag @ 3,990' or shallower
- ★ PUH to ~~3,748'~~ - Spot 10sx cmt. ~~3478-3648~~ → 3478-3648.
- PUH to 3,219' - Spot 45sx cmt. WOC-Tag @ 2,672' or shallower
- PUH to 1,589' - Spot 20sx cmt. WOC-Tag @ 1,400' or shallower
- Spot 35sx cmt @ 375' to surface.
- RDMO

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE P&A Tech DATE 02/25/2011

Type or print name Greg Bryant

For State Use Only

APPROVED BY: _____ TITLE State MGR DATE 3-3-2011

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

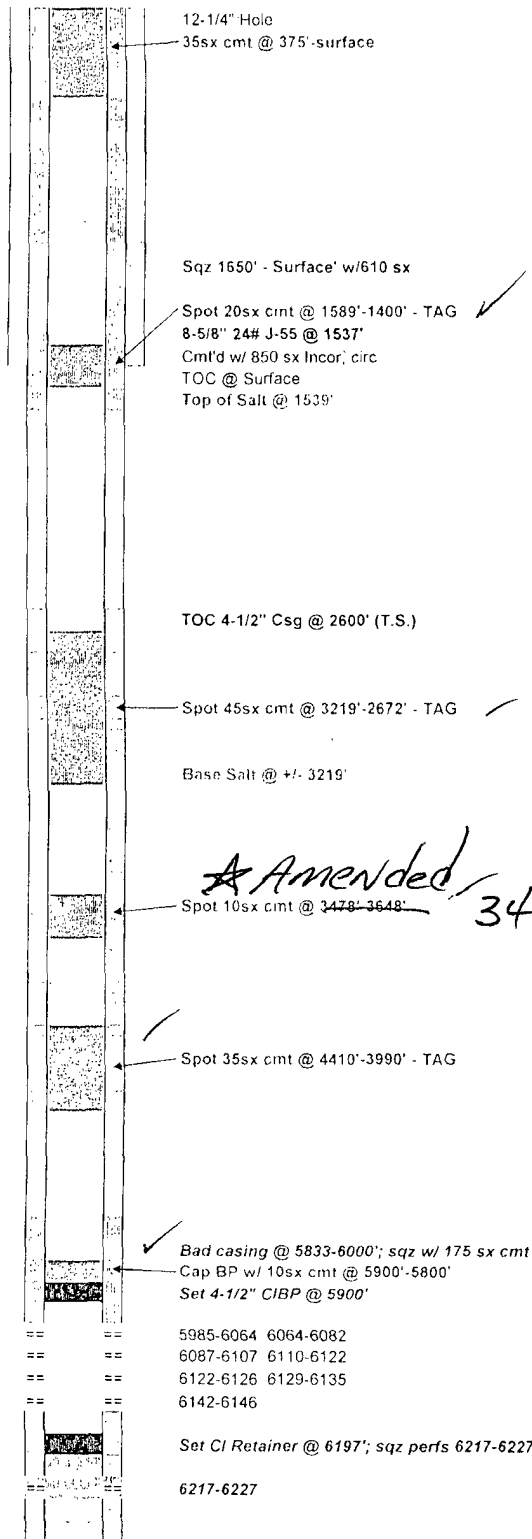
Date: Feb. 11, 2011

RKB @ 3964'
DF @ 3963'
GL @ 3953'

Subarea: Buckeye
Lease & Well No.: Vacuum Glorieta East Unit, Tract 2 Well No. 6
Legal Description: 1830' FSL & 510' FEL, Sec. 32, T17S, R35E, UL "I"
County: Lea State: New Mexico
Field: Vacuum Glorieta
Date Spudded: 3/5/64 Rig Released: 3/31/64
API Number: 30-025-20709
Status:
Drilled as Humble New Mexico State K No. 18 State Lease No. A-1320

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	4/3/64	Perforate 6217-6227 w/ 1 SPF						
6217-6227	4/4/64	15% Regular NE Acid	2,000		2000			
	4/6/64	Set CI Retainer @ 6197'; sqz perms 6217-6227 w/ 100 sx Incor Neat cmt						
	4/7/64	Perforate w/ 1 SPF @ 6110-6122						
6110-6122	4/8/64	15% Regular NE Acid	2,000		2000			
6110-6122	4/9/64	15% Regular NE Acid	5,000		3800			
6110-6122	12/14/66	15% NE Acid	3,000		500		Vac	4.3
	2/14/70	Perforate w/ 1 SPF @ 6064-6082						
	10/20/82	Set BP @ 3000'; perf holes @ 1650'; set cmt retainer @ 1580'; sqz 500 sx CI C cmt to surf; pmpd 110 sx into backside of pipe; drill out retainer & cmt; tst sqz 1000 psi, OK						
6064-6122	10/25/82	15% HCl	2,500	BS	550		Vac	4.5
6064-6122	11/24/86	15% HCl	2,500					
	12/14/88	Bad casing @ 5833-6000'; sqz w/ 175 sx cmt						
	12/20/88	Perforate w/ 1 SPF @ 5985-6064, 6087-6107, 6122-6126, 6129-6135. 6142-6146. Re-perforate w/ 2 SPF @ 6064-6082 & 6110-6122						
5985-6122	12/20/88	15% HCl	15,000	3000# RS	#		300	4.4
	7/30/04	Set 4-1/2" CIBP @ 5900'; circ pkr fluid, TA'd						
	6/21/10	Approval of Temporary Abandonment Expires 8/19/2011 Unable to get good pressure tests; set down @ 2475'						



Amended 3478-3648

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PBTD: 5900'
TD: 6463'

7-7/8" Hole
4-1/2" 11.6 & 9.5# J-55 @ 6459'
Cmt'd w/ 2060 sx regular, did not circ
TOC @ 2600' (T.S.)

Formation Tops:

Rustler	1518'
Tansill	2722'
Yates	2812'
Seven Rivers	3048'
Queen	3698'
Grayburg	4040'
San Andres	4360'
Glorieta	5983'
Paddock	6108'
Blinebry	6408'