Office State of New Mexico Energy, Minerals and Natural Resources	May 27, 2004
	WELL API NO.
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION MAR 1 1220 South St. Francis Dr.	30-025-10744
1301 W. Grand Ave., Artesia, NM 88210 District III. 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 1120 Santa Fe, NM 87505	STATE X FEE /
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87500B5SOCD	6. State Oil & Gas Lease No. E-4958
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Kellty State
1. Type of Well: Oil Well \(\overline{\mathbb{X}} \) Gas Well \(\overline{\mathbb{O}} \) Other	8. Well Number
2. Name of Operator OXY USA Inc.	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250	Langlie Mattix SR-Qn-GB
4. Well Location	
Unit Letter L : 1980 feet from the south line and	660 feet from the west line
Section 16 Township 23S Range 37E	
11. Elevation (Show whether DR, RKB, RT, GR, 6 3323' GR	tc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well D	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construct	ion Material
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
** *	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	ABANDONMENT
COMPLETION CASING COMPLETION	, L
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gi	va partinant datas, including actimeted data
C 1 1) OPEDITE 1100 F M I. 1 C 1 A	ve pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attacor recompletion.	h wellbore diagram of proposed completion
or recompletion.	h wellbore diagram of proposed completion
or recompletion.	h wellbore diagram of proposed completion
or recompletion.	h wellbore diagram of proposed completion
or recompletion. The Oil Conservation Division Ma 24 hours prior to the beginning of	h wellbore diagram of proposed completion
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The Oil Conservation Division May 24 hours prior to the beginning of See Attachment See Attachment I hereby certify that the information above is true and complete to the best of my knowledgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permits SIGNATURE	te and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan atory Analyst DATE DATE DATE
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TD-3616'

PBTD-3560'

Perfs-3446-3550'

8-5/8" 24# @ 255' w/ 200sx, 11" hole, TOC-Surf-Circ 5-1/2" 14# csg @ 3616' w/ 400sx, 7-7/8" hole, TOC-1306'-Calc

- 1. RIH & Set CIBP @ 3400' M&P 25sx cmt
- 2. M&P 25sx cmt @ 2500-2350' WOC-Tag
- 3. Perf @ 1250' sqz 60sx cmt to 1100' WOC-Tag
- 4. Perf @ 350' sqz 110sx cmt to Surface 10# MLF between plugs

OXY USA Inc. - Proposed Kelly State #2 API No. 30-025-10744

110sx @ 305'-Surface

11" hole @ 255' 8-5/8" csg @ 255' w/ 200sx-TOC-Surf-Circ

Perf @ 305'

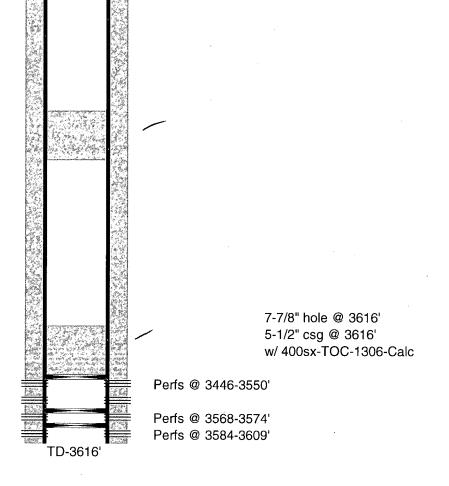
Perf @ 1250'

60sx @ 1250-1100' WOC-Tag

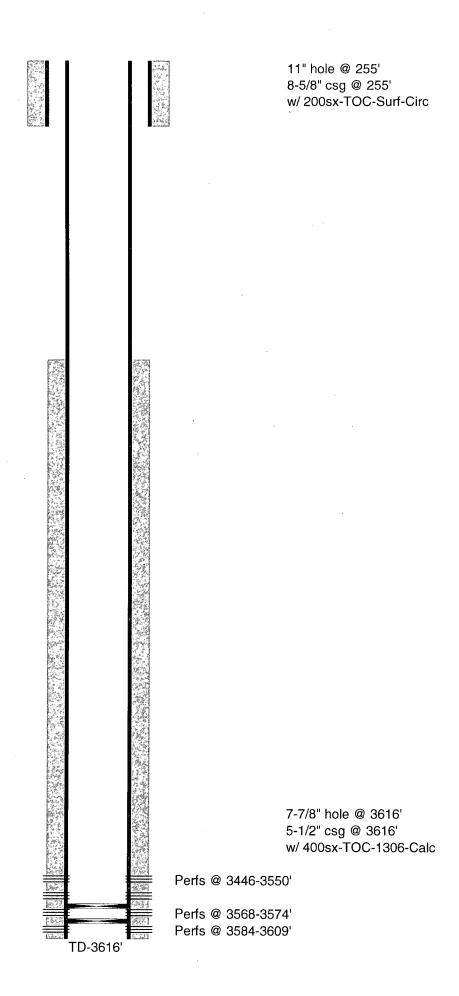
25sx @ 2500-2350' WOC-Tag

CIBP @ 3400' w/ 25sx

CIBP @ 3560' CIBP @ 3576'



OXY USA Inc. - Current Kelly State #2 API No. 30-025-10744



CIBP @ 3560' CIBP @ 3576'