

Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED
JAN 21 2011
HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-24812

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-5562

7. Lease Name or Unit Agreement Name

Meteor BEM State

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Eight Mile Draw; Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West lineSection 23 Township 11S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4144'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU completion unit. Load hole. NU BOP. Release packer and TOH.
2. TIH with tubing open ended to PBTD. Circulate hole with 9.5 ppg mud.
3. Set a CIBP at 8950' with 35' cement on top. Perforate squeeze holes at 6000'.
4. Spot 35 sx cement at 6000'. Displace cement to 5900'. WOC - TA9
5. Spot a 25 sx cement plug from 4270'-4170'. WOC and tag.
6. Perforate squeeze holes at 2150'.
7. Spot a 35 sx cement plug at 2150'. Displace plug to 2050'. WOC - TA9
8. Perforate 4 squeeze holes at 400'.
9. Circulate down 5-1/2" casing, up 5-1/2" x 8-5/8" annulus with 110 sx cement, filling to surface.
10. Cut off wellhead, install marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Supervisor

DATE

January 19, 2011

Type or print name

Tina Huerta

E-mail address:

tinah@yatespetroleum.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY:

TITLE

STAFF MEMBER

DATE

3-14-2011

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

Well Name: Meteor BEM State No. 1 Field: _____

Location: 1980' FNL & 1980' FWL Sec. 23-11S-34E Lea Co, NM

GL: 4144' Zero: _____ AGL: _____ KB: 4163'

Spud Date: _____ Completion Date: _____

Comments: Originally drilled by APCO Oil Corp. in 1/1975 as the Sun-State No. 1.

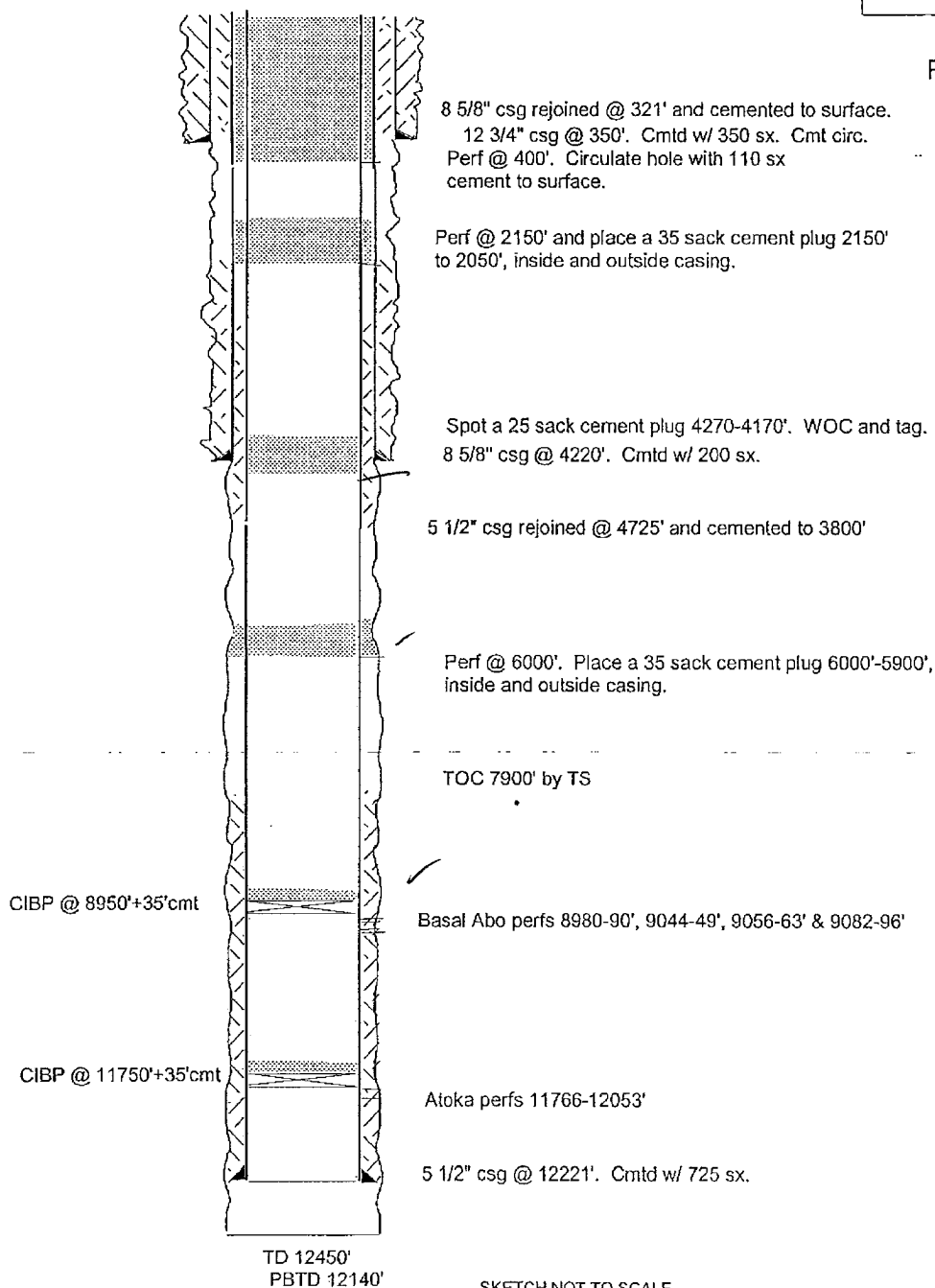
P & A'd 10/79. Only log reported was GR-N.

Casing Program

Size/Wt/Grade/Conn	Depth Set
12 3/4" 33.3#	350'
8 5/8" 24 & 30#	4220'
5 1/2" 17 & 20#	12221'

PROPOSED CONFIGURATION

Tops:	
Anhydrite	2060'
Salt	2150'
Yates	2750'
7Rivers	3278'
Queen	3470'
Grayburg	3670'
San Andres	4050'
Glorieta	5510'
Drinkard	6945'
Abo	7758'
Wolfcamp	9110'
Cisco	9890'
Atoka	11518'



DATE: 12/28/10 METEOR1C

Well Name: Meteor BEM State No. 1 Field: _____

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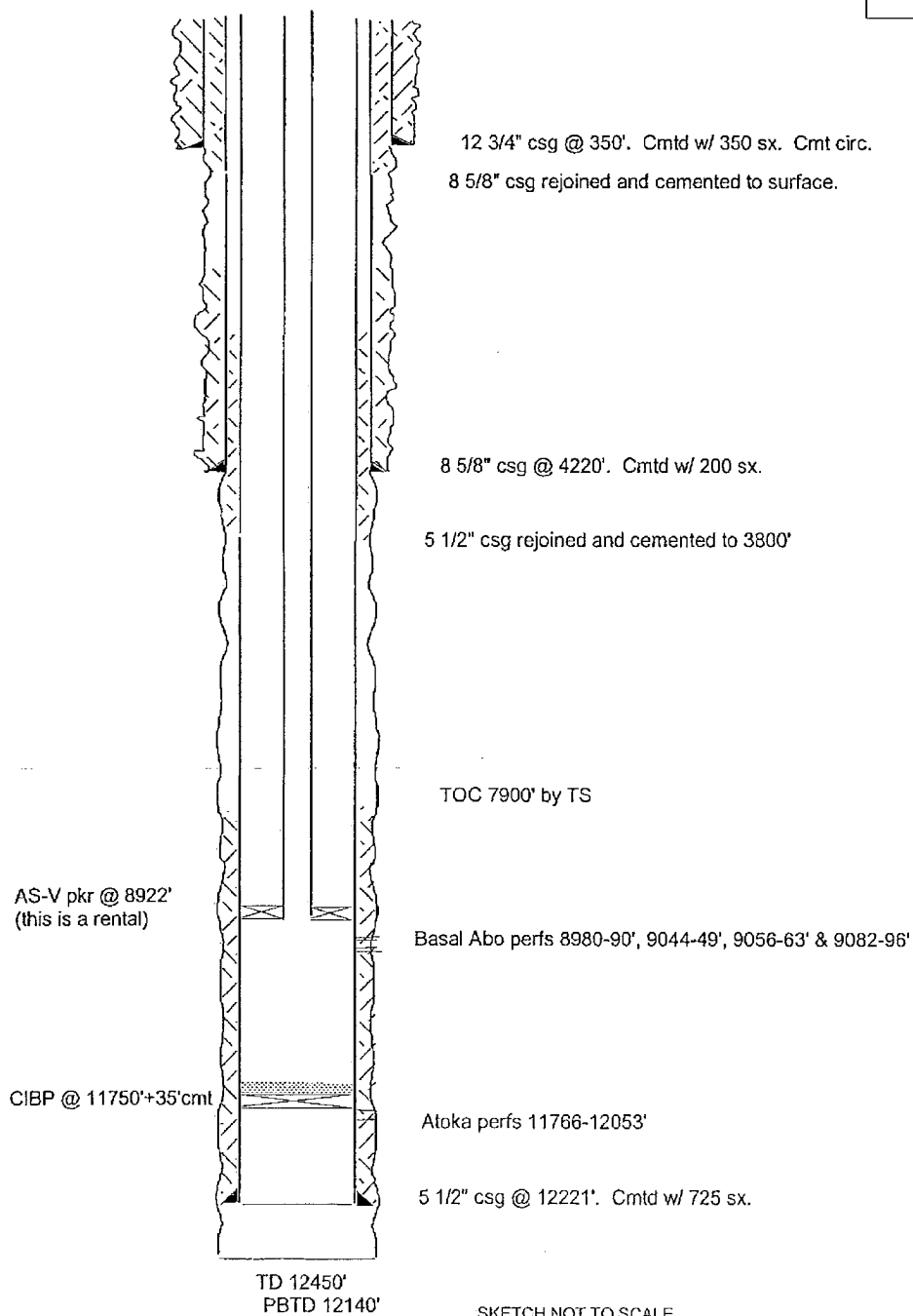
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Casing Program

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CURRENT CONFIGURATION

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Yates	2750'
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DATE: 12/28/10 METEOR1B